

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5040 EXPIRATION DATE 6-30-84
OPERATOR Alpine Drilling Co., Inc. API NO. 15-047-21,149-0060
ADDRESS 200 East First, Suite 500 COUNTY Edwards
Wichita, Kansas 67202 FIELD Trousdale South
** CONTACT PERSON Jon T. Williams, Jr. PROD. FORMATION Kinderhook
PHONE 316-263-5705

PURCHASER Clear Creek LEASE GILES
ADDRESS Century Plaza WELL NO. B-1
Wichita, Kansas WELL LOCATION C NE NE
DRILLING J. W. Drilling Co., Inc. 660 Ft. from north Line and
CONTRACTOR ADDRESS 200 East First, Suite 500 660 Ft. from east Line of
Wichita, KS 67202 the NE (Qtr.) SEC33 TWP26S RGE16W(W).

PLUGGING
CONTRACTOR
ADDRESS

WELL PLAT (Office Use Only)
KCC [check]
KGS [check]
SWD/REP
PLG.

TOTAL DEPTH 4613 PBSD 4560
SPUD DATE 1-3-84 DATE COMPLETED 3-8-84
ELEV: GR 2088 DF 2090 KB 2093
DRILLED WITH (CARBOR) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 8-5/8" @ 473DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jon T. Williams, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

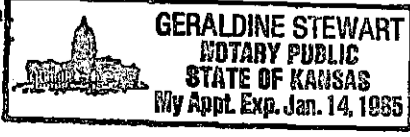
[Signature of Jon T. Williams, Jr.]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of March, 19 84

[Signature of Geraldine Stewart]
(NOTARY PUBLIC)
Geraldine Stewart

MY COMMISSION EXPIRES: January 14, 1985

** The person who can be reached by phone regarding state questions concerning this information.



RECEIVED STATE CORPORATION COMMISSION

MAR 14 1984

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. B-1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.					Log Tops	
Sand & gravel.....	0	305	305	305	Anhydrite...	1088 +1005
Shale & white sand.....	305	375	375	375	Heebner.....	3833 -1740
Red Bed.....	375	476	476	476	Brown Lime..	3988 -1895
Red Bed & Shale.....	476	935	476	935	Lansing.....	4003 -1910
Red Bed.....	935	1067	935	1067	B/KansasCity.	4292 -2199
Anhydrite.....	1067	1101	1067	1101	Cherokee Sd.	4466 -2373
Shale & Shells.....	1101	2085	1101	2085	Kinderhook Shale	4512 -2419
Shale & lime.....	2085	4613	2085	4613	Kinderhook Sand	4522 -2429
					Viola.....	4599 -2506
					LTD.....	4613
					RTD.....	4613
DST#1 4464-81, 30-45-60-45, 1st opening strong blow, GTS/5min, recovered 25' gassy mud, IFHP 431, IFP 91-91, FFP 91-91, FBHP 431						
DST#2 - Bridge at 4000' - Mis Run						
DST#3 - 4526-40, 30-45-90-45, 1st opening steady blow, 2nd opening weak blow, recovered 45' very slight gas cut mud, IBHP 52, IFP 39-26, FFP 26-26, FBHP 39;						

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	23#	473	common	375	2% gel, 3% cc
Production	7-7/8"	5-1/2	15#	4611	common	125	2% gel, 10% salt 10 bbl salt flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	D.P. Jet	4579-4581
			2	D.P. Jet	4522-4530

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize- 1000 gals 15% double strength	4522-4530
Frac - 15,000# 20/40 sand & 15,000# 10/20 sand, 4000 gal pre-pad and 5000# gal pad	4522-4530

Date of first production 3-8-84	Producing method (flowing, pumping, gas lift, etc.) swabbing	Gravity
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Estimated Production -I.P.	Oil 30 BOPD	Gas bbls.	Water 70%	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations 4522-30
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