

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5509 EXPIRATION DATE 6-30-84

OPERATOR SunWest Exploration Company API NO. 15-047-21,093-0000

ADDRESS 2851 South Parker Road; Suite # 1310 COUNTY Edwards

Aurora, Colorado 80014 FIELD Wil

** CONTACT PERSON G. C. Jones, Mgr. PROD. FORMATION Kinderhook

PHONE 303-696-1662

PURCHASER Koch Oil Company LEASE Julie Jones

ADDRESS Wichita, Kansas 67201; P. O. Box 2256 WELL NO. # 1

DRILLING DaMac Drilling, Inc. 332 Ft. from West Line and we

CONTRACTOR have wavers from the operators on

ADDRESS P. O. Box 1164 the south, east and north lines (E)

Great Bend, Kansas 67530 the (Qtr.) SEC 4 TWP 26S RGE 16 (W).

PLUGGING NA

CONTRACTOR

ADDRESS

TOTAL DEPTH 4,604' LTD 4,600 RTD

SPUD DATE 3/24/83 DATE COMPLETED 3/30/83

ELEV: GR DF KB 2,092'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

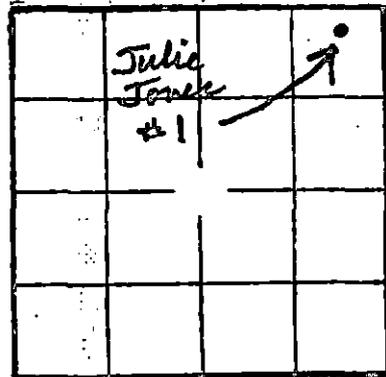
Amount of surface pipe set and cemented 429' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC [checked] KGS [checked] SWD/REP PLG.

AFFIDAVIT

G. C. Jones, Mgr. of SunWest Exploration, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of G. C. Jones]

G. C. Jones (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of July

19 83

[Signature of Charlotte M. Leaver]

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 4-19-87

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

AUG 03 1983 8/3/83 WICHITA, KANSAS

SIDE TWO

ACO-1 WELL HISTORY x(x)

OPERATOR SunWest Exploration Company LEASE Julie Jones

SEC. 4 TWP. 26s RGE. 16 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				

Geological Completion Report
 Sunwest Exploration
 #1 Julie Jones
 Page 2

FORMATION TOPS

Formation	Well Log (Datum)	Samples (Datum)
Heebner Shale Member	3792 (-1700)	3790 (-1698)
Toronto Ls Member	3811 (-1719)	3809 (-1717)
Douglas Group	3829 (-1737)	3827 (-1735)
Brown Limestone	3938 (-1846)	3936 (-1844)
Lansing-Kansas City	3956 (-1864)	3954 (-1862)
Base/Kansas City	4248 (-2156)	4248 (-2156)
Altamont	4363 (-2271)	4363 (-2271)
Pawnee	4371 (-2279)	4369 (-2277)
Labette Shale	4390 (-2298)	4391 (-2299)
Ft. Scott	4397 (-2305)	4394 (-2302)
Cherokee Shale	4410 (-2318)	4408 (-2316)
Cherokee Sand	4424 (-2332)	4421 (-2329)
Conglomerate	4449 (-2357)	4446 (-2354)
Kinderhook	4504 (-2412)	4500 (-2408)
Viola	Not Reached	4591 (-2499)
Rotary Total Depth	4604 (-2512)	4600 (-2508)

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Casing		5 1/2"	NEW	4,599'	150 sacks—common cement	60/40 poz	3% c.c.
Surface		85/8"	NEW	429'	300 sacks—common cement	60/40 poz	3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	NONE		2 shots per	foot	4,507'-4515'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4,542'	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
15% MCA 750 gal.	4507'-4515'
21,000 gal water/ 15,000 lbs sand (frac)	4507'-4515'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5/1/83	Pumping	37.4

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	25 bbls.	enough to run engine	% 25 bbls.	NA

Disposition of gas (vented, used on lease or sold)	Perforations
engine	