

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

~~SIDE ONE~~

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8061 EXPIRATION DATE July 1984

OPERATOR Oil Producers, Inc. of Kansas API NO. 15-047-21011-0000

ADDRESS P.O.Box 8647 COUNTY Edwards

Wichita, Kansas 67208 FIELD Wil (Multipay)

** CONTACT PERSON Diana Richecky ~~PROD. INFORMATION~~ ~~Indicate if new pay.~~

PHONE 316-682-3022

PURCHASER Getty Crude Oil Purchasing LEASE Parker "A"

~~ADDRESS~~ Box 3000 WELL NO. #5

Tulsa OK 74102 WELL LOCATION NW SE NW

DRILLING CONTRACTOR Santa Fe Drilling Co. 3630 Ft. from N Line and

~~ADDRESS~~ 1346 N. Woodlawn 990 Ft. from E Line of ~~(B)x~~

Wichita, Kansas 67208 the NW (Qtr.) SEC 4 TWP 26 RGE 16 (W).

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)

ADDRESS _____

TOTAL DEPTH 4515 PBTD NA

SPUD DATE 2-15-82 DATE COMPLETED 5-1-82

ELEV: GR 2081 DF _____ KB 2091

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 478' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. NCPA filing 103 currently 4.13.84

A F F I D A V I T

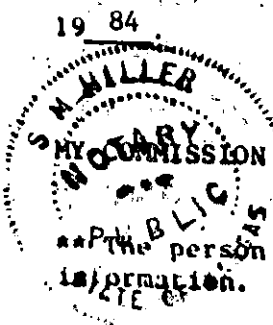
John S. Weir, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Oil Producers, Inc. of Kansas

John S. Weir (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24 day of April 19 84



S.M. Miller (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION

JUN 25 1984 6/25/84 CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR Oil Producers, Inc. of KS LEASE NAME Parker "A" SEC 4 TWP 26 RGE 16 (W)

WELL NO 5

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.</p>				
Heebner	3770	-1679		
Lansing	3938	-1847		
Base KC	4200	-2109		
Miss	4431	-2340		
Kinderhook	4448	-2357		
Base Kind. Sand	4482	-2391		
T.D.	4515	-2424		
<p>Drilled out Bridge plug and co-mingled Kinderhook and Conglomerate zones</p>				
<p>If additional space is needed use Page 2</p>				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8	28	478	Common	325	3% CaCl 2% gel.
Production		4 1/2	9.5	4517	Common	100	10 salt sat. 2% gel.
							3/4 of 1% FRA

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2		Kinderhook 4455-4470
Size	Setting depth	Packet set at	2		Conglomerate 4437-4443

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
acid: 750 gal 15% MA 600# final treat of 150' 6 bbls/minute	same as above
fract: 38,500 gal gelled 1 1/2% AW 16000# 16-30 sand 15000# 10-20 sand	

Days of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-L.P.	Oil 20 BOPD	Gas 40 MCFPD
Disposition of gas (vented, used on lease or sold)	Water some %	Perforations