

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Sterling Drilling Company

API NO. 15-047-20,976-0000

ADDRESS P. O. Box 129

COUNTY Edwards County

Sterling, Kansas 67579

FIELD Wil

\*\*CONTACT PERSON Olin Kelso

PROD. FORMATION Kinderhook Sand

PHONE 316-278-2131

LEASE Cudney "B"

PURCHASER Getty Crude Gathering, Inc.

WELL NO. 11-4

ADDRESS P. O. Box 3000

WELL LOCATION

Tulsa, Oklahoma 74102

990 Ft. from South Line and

DRILLING Contractor Sterling Drilling Company

990 Ft. from West Line of

CONTRACTOR ADDRESS P. O. Box 129

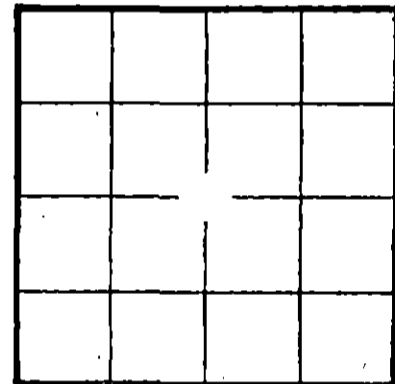
the NE/4 SEC. 4 TWP. 26SRGE. 16W

ADDRESS Sterling, Kansas 67579

WELL FLAT

PLUGGING Contractor

CONTRACTOR ADDRESS



KCC KGS (Office Use)

TOTAL DEPTH 4545 PBT

SPUD DATE 12-22-81 DATE COMPLETED 12-31-81

ELEV: GR 2075' DF 2081' KB 2084'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 422.20' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF RICE, SS, I,

F. A. Wuellner OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary (FOR)(OF) STERLING DRILLING COMPANY

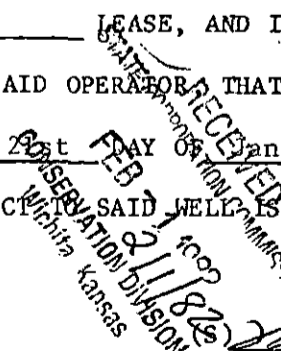
OPERATOR OF THE Cudney "B" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR THAT WELL NO. 11-4 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



STERLING DRILLING COMPANY

F. A. Wuellner, Secretary

SUBSCRIBED AND SWORN BEFORE ME THIS 29th DAY OF January, 1982



Agnes D. Wurst, NOTARY PUBLIC

MY COMMISSION EXPIRES: 4-6-85

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME                           | DEPTH |
|---------------------------------------|-----|--------|--------------------------------|-------|
| Drill Stem Tests: None                |     |        | Gamma Ray                      | 4512  |
|                                       |     |        | Neurton                        |       |
|                                       |     |        | Acoustic<br>Cement Bond<br>Log | 4512' |

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement                | Sacks     | Type and percent additives   |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------------------|-----------|--|
| Surface           | 12 1/4"           | 8 5/8"                    |                | 435'          | 60/40 Pozmix               | 372       | 2% gel and 3% cc.  |
| Production        | 7 7/8"            | 4 1/2"                    | 10.5#          | 4542'         | Howco Lite<br>50/50 Pozmix | 75<br>100 | 18% salt, 3/4 of 1%<br>CFR-2, 5# gilsonite,<br>1/8# nylon fiber, 1/8#<br>flo seal per sack |

**LINER RECORD**

**PERFORATION RECORD**

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              | 4             |             | 4433' - 37'    |

| TUBING RECORD |               |               |
|---------------|---------------|---------------|
| Size          | Setting depth | Packer set at |
| 2 3/8"        | 4432'         |               |

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| See attached Completion Report   |                        |

|  |  |  |
|--|--|--|
| Date of first production<br>1-21-82                        | Producing method (flowing, pumping, gas lift, etc.)<br>Pumping | Gravity                                      |
| RATE OF PRODUCTION PER 24 HOURS                            | Oil<br>30 bbls.  | Gas<br>MCF<br>40 %<br>bbls.                  |
| Disposition of gas (vented, used on lease or sold)<br>Sold | Water<br>CFPB  | Gas-oil ratio<br>Perforations<br>4433' - 37' |