This form shall be filed in duplicate with the Kansar rado Derby Building, Wichita, Kansas 67202, within the well, regardless of how the well was completed. Attach separate letter of request if the information on since two will then be held confidential. Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. The Applications must be filed for dual completion, communication wireline logs (i.e. electrical log, sonic, KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)	ten days after the completion of tion is to be held confidential. If de one will be of public record and type and complete ALL sections. Lingling, SWD and injection, T.A. Log, gamma ray neutron log, etc.).
OPERATOR Sterling Drilling Company	API NO. 15-047-21,007-000
ADDRESS P. O. Box 129	COUNTY Edwards County, Kansas
Sterling, Kansas 67579	FIELD Wil
**CONTACT PERSON Olin Kelso	PROD. FORMATION Plugged
PHONE 316-278-2131	LEASE Mayhew "A"
PURCHASER	WELL NO. 10-4
ADDRESS	
	WELL LOCATION
DRILLING Sterling Drilling Company	1876 Ft. from North Line and
CONTRACTOR ADDRESS P. O. Box 129	1656 Ft. from West Line of
Sterling, Kansas 67579	the NW/4 SEC. 4 TWP. 26S RGE. 16Ws
PLUGGING Sterling Drilling Company	WELL PLAT
CONTRACTOR ADDRESS P. O. Box 129	KCC KGS
Sterling, Kansas 67579	(Office Use)
TOTAL DEPTH 4570' PBTD	
SPUD DATE 2-2-82 DATE COMPLETED 2-9-82	STATE CORPORATION CHAMBECOME
ELEV: GR 2076 DF 2082 KB 2085	CAN COMMUNICATIONS
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS	Wichita, Kansas
Amount of surface pipe set and cemented. 410.3	_ nansas
ABUTDANT	
STATE OF MANCAG	-
·	ESS, I,
F. A. Wuellner OF LAWFUL AGE, BE	
DEPOSES THAT HE IS Secretary (FOR)	
OPERATOR OF THE Mayhew "A" LEASE	•
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR	
SAID LEASE HAS BEEN COMMENTATION AS OF THE 9th DAY	OF February , 1982 , AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID	WELL IS TRUE AND CORRECT.
FURTHER AFFIANT SAITH NOT.	STERLING DRILLING COMPANY
	(S) Januellun
SUBSCRIBED AND SWORN BEFORE ME THIS 21st DAY OF	F. A. Wuellner, Secretary May , 19 82
AGNES D. WURST State of Kansas My Appl. Exp. 45	Caned A. H met
MY COMMISSION EXPIRES: 4-6-85	NOTARY PUBLIC - Agnes D. Wurst
**The person who can be reached by phone regarding as mation. Within 45 days of completion, a witnessed is required if the well produces more than 25 BOPD or is	nitial test by the Commission is

TDE TWO

WELL LOG

Show all important somes of porosity and contents thereof; cored intervals, and all drill-stam tests, including depth interval tested, cushlon used, time tool open, flowing and shut-in pressures, and recoveries.

No Drill St	tem Tests.	_]	J	á, ne	Compensat	:ed	
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Sand and Si	nale			164		425	Laterolog		i porti pregonicio. S
Shale				425	10	71	Gamma Ray	7	
Anhydrite	•			1071	10)85 -	Neutron	,	4573
Shale	1			1085		115			
Lime and Sh	nale .	•		1115		355			
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Report of all strip	ngs set — surface,	intermediate,	production, etc	CASING	RECORD	(New) or (Used)		
Purpose of string	Size hale drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Туре с	ement'	Sacks	Тура	and percent
Surface	12 1/4"	8 5/8"	24#	423	60/40	Pozmi	x 375		gel and 3
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· · · · · · · · · · · · · · · · · · ·	LINER RECOR			T			<u> </u>	- V.	
ft,	Bottom, ft. Sacks coment			- Chat-	per ft.	ATION RECORD			
					1		ze & type	, 	th interval
* 	TUBING RECORD]		,	, i, v		
4	Setting depth	Packer se	et at	<u> </u>		-	ğ .	•	
	ļ A	CID, FRACTI	JRE, SHOT, C	EMENT SOL	JEF7E DE-	OP?		<u> </u>	
-	ı	nt and kind of n			KEC		Bras	h lea	I Amarica'
		·				<u>, , , , , , , , , , , , , , , , , , , </u>	- Debu	h Interval	reoted .

ACNESO. WURST Plugged Producing method (flowing, pumping, gas lift, atc.) Gravity OII RATE OF PRODUCTION PER 24 HOURS % Gas-oll ratio CFPB Disposition of gas (vented, used on lease or sold) Perforations