

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Sterling Drilling Company

API NO. 15-047-20,962-0000

ADDRESS P. O. Box 129

COUNTY Edwards

Sterling, Kansas 67579

FIELD Wil

**CONTACT PERSON Olin Kelso

PROD. FORMATION Kinderhook Sand

PHONE 316-278-2131

LEASE Mayhew "A" 7-4

PURCHASER Getty Crude Gathering, Inc.

WELL NO. 7-4

ADDRESS P. O. Box 129

WELL LOCATION

Sterling, Kansas 67579

1657' Ft. from South Line and

DRILLING Sterling Drilling Company

1655 Ft. from East Line of

CONTRACTOR

ADDRESS P. O. Box 129

Sterling, Kansas 67579

the NE/4 SEC. 4 TWP. 26S RGE. 16W

RECEIVED

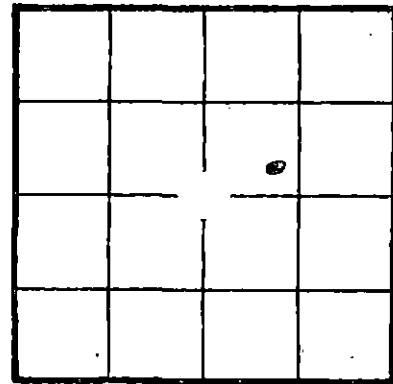
WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

RECEIVED JAN 26 1982 CONCRETE FIELD DIVISION Wichita, Kansas



KCC KGS (Office Use)

TOTAL DEPTH 4535' PBTD

SPUD DATE 11-16-81 DATE COMPLETED 11-22-81

ELEV: GR 2076' DF 2082' KB 2085'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 419.72' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF RICE SS, I,

F. A. Wuellner OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary (FOR)(OF) STERLING DRILLING COMPANY

OPERATOR OF THE Mayhew "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 7-4 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

STERLING DRILLING COMPANY

(S) F. A. Wuellner, Secretary

SUBSCRIBED AND SWORN BEFORE ME THIS 23rd DAY OF January, 19 82



Agnes D. Wurst, NOTARY PUBLIC

MY COMMISSION EXPIRES: 4-6-85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST: Tool opened w/weak blow, steady thru test. Recovered 78' sli gas cut water w/oil specks. Pressures: IFP 204, 30"; ISIP 1349, 30"; FFP 423, 60"; FSIP 1349, 30".	4065	4105	Gamma Ray-neutron Laterolog	4500
			Acoustic Cement Bond Log	4480

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23.57#	430'	60/40 Pozmix	375	3% cc.
Production	7 7/8"	4 1/2"	10.5#	4526'	Höwco Lite 50/50 Pozmix	100 125	18% salt, 1/8# flocele, 1/8# tuffiber, 3/4 of 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4414' - 15'
TUBING RECORD			4		4427' - 31'
Size 2 3/8"	Setting depth 4420	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
See attached Completion Report.	

Date of first production 12-30-81	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 36
RATE OF PRODUCTION PER 24 HOURS	Oil 25 bbls.	Gas 30 % MCF
Disposition of gas (vented, used on lease or sold) Sold	Water 30 %	Gas-oil ratio CFPB
	Perforations 4427 - 31	