

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Sterling Drilling Company

API NO. 15-047-20,952 ²⁰⁹⁵⁷⁻⁰⁰⁰⁰

ADDRESS P. O. Box 129

COUNTY Edwards

Sterling, Kansas 67579

FIELD Wil

**CONTACT PERSON Olin Kelso

PROD. FORMATION Kinderhook Sand

PHONE 316-278-2131

LEASE Mayhew "A" 6-4

PURCHASER Getty Crude Gathering, Inc.

WELL NO. 6-4

ADDRESS P. O. Box 3000

WELL LOCATION

Tulsa, Oklahoma 74102

330 Ft. from North Line and

DRILLING Sterling Drilling Company

330 Ft. from East Line of

CONTRACTOR

ADDRESS P. O. Box 129

S/2 Lot 2

Sterling, Kansas 67579

the SEC. 4 TWP. 26S RGE. 16W

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 4530' PBD

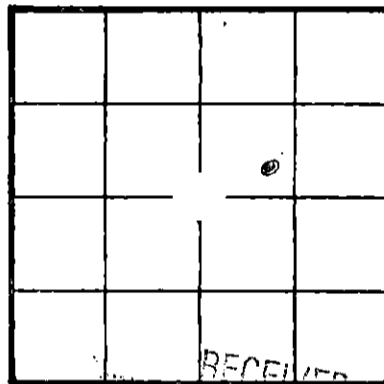
SPUD DATE 11-7-81 DATE COMPLETED 11-15-81

ELEV: GR 2071' DF 2072' KB 2080'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 421.09'

WELL PLAT



KCC KGS (Office Use)

RECEIVED STATE CORPORATION COMMISSION JAN 26 1982 1/26/82 CONSERVATION DIVISION Wichita, Kansas SS, I,

AFFIDAVIT

STATE OF KANSAS, COUNTY OF RICE

F. A. Wuellner OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary (FOR)(OF) STERLING DRILLING COMPANY

OPERATOR OF THE Mayhew "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 6-4 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

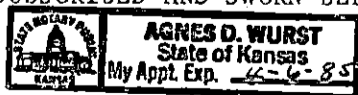
FURTHER AFFIANT SAITH NOT.

STERLING DRILLING COMPANY

(S) F. A. Wuellner

F. A. Wuellner, Secretary

SUBSCRIBED AND SWORN BEFORE ME THIS 23rd DAY OF January, 19 82.



Agnes D. Wurst NOTARY PUBLIC

MY COMMISSION EXPIRES: 4-6-85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Drill Stem Tests: None			Gamma Ray Neutron	4586
			Acoustic Cement Bond Log	4486

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	432'	60/40 Pozmix	375	2% gel and 3% cc.
Production	7 7/8"	4 1/2"	10.5#	4526'	Howco Lite 50/50 Pozmix	100 175	18% salt, 3/4 of 1% CFR-2, 5# gilsonite, 1/8# flosel, 1/8# tuff iber

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4424 - 28'

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8"	4430'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

See attached Completion Report

Date of first production 12-16-81	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 36
RATE OF PRODUCTION PER 24 HOURS	Oil 60 bbls.	Gas 30% MCF bbls.
Disposition of gas (vented, used on lease or sold) Sold	Water 30% MCF bbls.	Gas-oil ratio CFPB
Perforations 4424 - 28'		