

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5004  
name Vincent Oil Corporation  
address 125 N. Market - Suite 1110  
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Ruth Benjamin  
Phone 316 262-3573

Contractor: license # 5149  
name Wheatstate Oilfield Services, Inc.

Wellsite Geologist Paul Hagemeier  
Phone (316) 262-3573  
PURCHASER N/A

Designate Type of Completion  
 New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

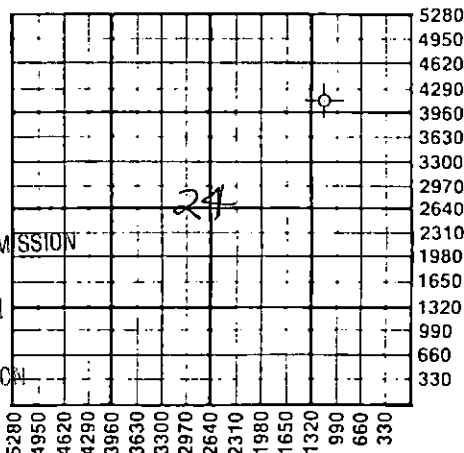
WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
8-2-84 8-17-84 8-18-84  
Spud Date Date Reached TD Completion Date.  
4597 PBTB  
Total Depth  
Amount of Surface Pipe Set and Cemented at 374 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-047-21,195-6000  
County Edwards  
NE/4 (Location) Sec 24 Twp 26 Rge 18W  
4030 Ft North from Southeast Corner of Section  
1250 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

Lease Name Donovan Well# 1  
Field Name Wildcat  
Producing Formation N/A  
Elevation: Ground 2151 KB 4588

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
10-03-84  
OCT 03 1984  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # T84498  
 Groundwater 4030 Ft North From Southeast Corner and (Well) 1250 Ft. West From Southeast Corner of Sec 24 Twp 26 Rge 18  East  West  
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

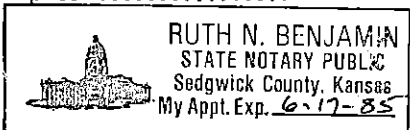
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch  
Title Vice-President Date 8-29-84

Subscribed and sworn to before me this 29th day of August 1984

Notary Public Ruth N. Benjamin  
Date Commission Expires 6-17-85 Ruth N. Benjamin



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 24 Twp. 26 Rge. 18W

Operator Name ... Vincent Oil Corporation Lease Name . Donovan ... Well# ..1. SEC..24. TWP..26..RGE..18W...  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Root Shale	3215	(-1054)
Stotler	3291	(-1130)
Bern	3429	(-1268)
Topeka	3518	(-1357)
Lecompton	3704	(-1543)
Heebner	3892	(-1731)
Brown Lime	4026	(-1865)
Lansing-Kansas City	4036	(-1875)
Base Kansas City	4394	(-2233)
Cherokee Shale	4526	(-2365)
Mississippian	4530	(-2369)
Kinderhook Sand	4582	(-2421)
LTD	4600	

DST #1: 4026'-4066'; 30-30-10-25; 1st open - weak decreasing blow, died in 23"  
 2nd open - no blow, flushed tool, weak blow died in 2"  
 Recovered: 65' mud, no show  
 IFP 39 - 39# ISIP 1318#  
 FFP 52 - 52# FSIP 1318#  
 BHT 99 degrees

DST #2: 4461'-4545'; 30-45-45-45; 1st open - 2" blow building to strong off bottom  
 2nd open - strong blow throughout  
 Recovered: 75' mud, no show  
 IFP 98 - 98# ISIP 1095#  
 FFP 98 - 98# FSIP 1055#  
 BHT 120 degrees

DST #3: 4547'-4597'; 30-45-30-45; 1st open - strong blow off bottom in 1-1/2 min.  
 2nd open - strong blow off bottom in 1-1/2 min.  
 Recovered: 62' mud, no show  
 IFP 78 - 78# ISIP 778#  
 FFP 78 - 78# FSIP 966#  
 BHT 120 degrees

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface.....	12 1/4"	8.5/8"	24#	383	Common	100	2% gel, 3% cc
					Lite	125	3%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		size set at		packer at		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)	
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION  open hole  perforation  other (specify) .....

PRODUCTION INTERVAL  Dually Completed.  Commingled