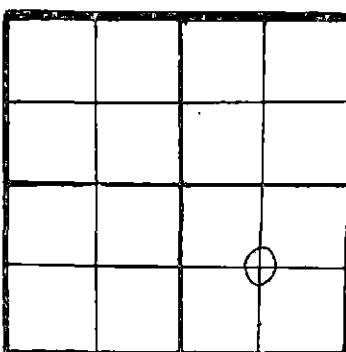


AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Anador Resources, Inc. API NO. 047-20888-0000  
 ADDRESS 5700 S. Quebec Suite 320 COUNTY Edwards  
Englewood, Colorado 80111 FIELD wildcat BORDEWICK, E  
 \*\*CONTACT PERSON David S. Dudzik LEASE Taylor  
 PHONE 303-741-2886 PROD. FORMATION Osage  
 PURCHASER \_\_\_\_\_ WELL NO. 1-24  
 ADDRESS \_\_\_\_\_ WELL LOCATION C SE  
 \_\_\_\_\_ 1320 Ft. from South Line and  
 \_\_\_\_\_ 1320 Ft. from East Line of  
 DRILLING CONTRACTOR Allen Drilling Co. the SEC. 24 TWP. 26S RGE. 18W  
 ADDRESS Box 1389  
Great Bend, Kansas 67530  
 PLUGGING CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_  
 TOTAL DEPTH 4703 PBTD 4667  
 SPUD DATE 7-20-81 DATE COMPLETED 11-16-81  
 ELEV: GR 2155DF KB 2160



WELL PLAT  
 (Quarter) or (Full) Section - Please indicate.

KCC   
 KGS   
 MISC.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS  
 Report of all strings set - surface, intermediate, production, etc. (New) / (Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	399	Common 60-40 POZ	100 175	2% gel, 3% CC 2% gel, 3% CC
Production	7 7/8"	4 1/2"	10.5	4698	60-40 POZ	335	10% salt, 2% gel, .75% IOMAR 'D'

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1	22 1/2 Gram jets	4596'-4610' (CNL-FDC)
Size	Setting depth	Packer set at	2	22 1/2 Gram jets	4548-4558'
2 3/8"	4616	4533'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
500 GALS. 15% MSR., 2000 GALS. 15% HCL w/8% ACE, Fract w/342 Bbls. Gel, 30000# Sand, 242 MCF N2	4596-4610
1000 Gals MCA Fract w/174 Bbls. Gel, 15000# Sand, 134 MCF N2	4548-4558

TEST DATE: 10-28-81 PRODUCTION  
 Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_ A.P.I. Gravity \_\_\_\_\_  
S.T. Flowing w/500 RSIG FTP  
 RATE OF PRODUCTION PER 24 HOURS Oil 0 bbls. Gas 166 MCF Water 0 % Gas-oil ratio \_\_\_\_\_ CFPB  
 Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval (g) Osage-Kinderhook

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED  
 STATE CORPORATION COMMISSION  
 12-4-81  
 CONSERVATION DIVISION  
 Wichita, Kansas

Name of lowest fresh water producing stratum Cheyenne Depth 140  
 Estimated height of cement behind pipe Circ. to surface

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Langdon Sand- Wet	3222	3234	Herington	2378
Mississippi Lime- Gas	4530	4540	Winfield	2430
Kinderhook - oil & water	4592	4650	Towanda	2492
			Base/Florence	2621
			Council Grove	2725
			Wabaunsee	3165
			Langdon	3222
			Tarkio	3302
DST #1 (Langdon Sand): (3214-3235) Corrected from strap (3323-34)			Howard	3440
			Severy Sand	3467
TIMES: 30 60 60 120 BLOWS: (1) Weak (2) Weak, died in 35 min.			Topeka	3505
IFP: 69-69			King Hill	3681
FFP: 69-69	ISIP: 1578		Queen Hill	3779
HP: 1612-1602	FSIP: 1522		Heebner	3899
	BHT: 109° F		Douglas	3941
RECOVERY: 90' mud. Chlorides: 47,000 PPM			Lansing	4045
			Base/Kansas City	4357
DST #2 (MISSISSIPPI): (4511-43) Corrected to (4520-52)			Cherokee SH.	4509
			Mississippian	4531
TIMES: 30 60 60 120 BLOWS: (1) Strong (2) Gas to surface in 8 minutes @ 86 mcf/b			Kinderhook SD.	4592
IFP: 32-65	ISIP: 1436		Viola	4675
FFP: 57-49	FSIP: 1525			
HP: 2232-2264			Ran CNL-FDC, Dual Induction Focused Log & CBL.	
RECOVERY: 120' mud.				
DST #3 (KINDERHOOK SAND): (4566-90) Corrected to (4575-99)				
TIMES: 30 60 60 120 BLOWS: (1) Weak, almost died. (2) Few bubbles, died				
IFP: 40-120	ISIP: 60			
FFP: 60-80	FSIP: 80			
HP: 2434-2434				
RECOVERY: 60' Gas cut mud.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

**A F F I D A V I T**

STATE OF Colorado, COUNTY OF Arapahoe SS,

David S. Dudzik OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS

OATH, DEPOSES AND SAYS:

THAT HE IS Chief Engineer FOR Anador Resources, Inc.

OPERATOR OF THE Taylor LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1-24 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY OF November 1981, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) David S. Dudzik

SUBSCRIBED AND SWORN TO BEFORE ME THIS 2nd DAY OF December 1981

Kris Ann Rosengren  
 NOTARY PUBLIC

MY COMMISSION EXPIRES: My Commission Expires Sept. 15, 1984