

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

JAN 22 2003

CONFIDENTIAL

KCC WICHITA

Operator: License # 5123
Name: Pickrell Drilling Co. Inc.
Address: 100 S. Main, Suite 505
City/State/Zip: Wichita, Kansas 67202-3738
Purchaser: NCRA
Operator Contact Person: Larry J. Richardson
Phone: (316) 262-8427
Contractor: Name: Company Tools
License: 5123
Wellsite Geologist: Terry McLeod

API No. 15 - 15-047-21,475
County: Edwards
C S/2 NE Sec. 33 Twp. 26S R. 18 East West
1980' feet from S / N (circle one) Line of Section
1320' feet from E / W (circle one) Line of Section

ORIGINAL

Designate Type of Completion:
 New Well Re-Entry Workover Temp. Abd.
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

CONFIDENTIAL

RELEASED

MAR 15 2004

FROM CONFIDENTIAL

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10-30-02 11-09-02 1-02-03
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Burton "C" Well #: 1
Field Name: Sturgeon
Producing Formation: Lansing "E"
Elevation: Ground: 2180' Kelly Bushing: 2185'
Total Depth: 4750' Plug Back Total Depth: 4196
Amount of Surface Pipe Set and Cemented at 334' KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3129 Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Acc' Ex 1-23-03
(Data must be collected from the Reserve Pit)
Chloride content 31,000 ppm Fluid volume 1200 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: Advantage Resources
Lease Name: Hardy B-1 SWD License No.: 6927
Quarter NE Sec. 24 Twp. 28S S. R. 18 East West
County: Kiowa Docket No.: D-27,161

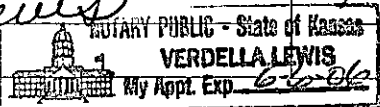
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: C. W. Sebitt
C. W. Sebitt - President
Title: _____ Date: 1-22-03

Subscribed and sworn to before me this 22nd day of January

2003
Notary Public: Verdella Lewis
Date Commission Expires: 6-06-06



KCC Office Use ONLY
yes Letter of Confidentiality Attached
If Denied, Yes Date: _____
yes Wireline Log Received
yes Geologist Report Received
UIC Distribution

Operator Name: Pickrell Drilling Co. Inc. Lease Name: Burton "C" Well #: 1
 Sec. 33 Twp. 26 S. R. 18 East West County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Compensated Porosity Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr><td>Winfield</td><td>2452 (-266)</td><td></td></tr> <tr><td>Topeka</td><td>3523 (-1338)</td><td></td></tr> <tr><td>Heebner</td><td>3933 (-1748)</td><td></td></tr> <tr><td>Lansing</td><td>4079 (-1894)</td><td></td></tr> <tr><td>Stark Shale</td><td>4315 (-2130)</td><td></td></tr> <tr><td>B/Kansas City</td><td>4408 (-2223)</td><td></td></tr> <tr><td>Marmaton</td><td>4472 (-2287)</td><td></td></tr> <tr><td>Cherokee Shale</td><td>4581 (-2396)</td><td></td></tr> <tr><td>Kinderhook</td><td>4625 (-2440)</td><td></td></tr> <tr><td>Viola</td><td>4710 (-2525)</td><td></td></tr> <tr><td>LTD</td><td>4756'</td><td></td></tr> </tbody> </table>	Name	Top	Datum	Winfield	2452 (-266)		Topeka	3523 (-1338)		Heebner	3933 (-1748)		Lansing	4079 (-1894)		Stark Shale	4315 (-2130)		B/Kansas City	4408 (-2223)		Marmaton	4472 (-2287)		Cherokee Shale	4581 (-2396)		Kinderhook	4625 (-2440)		Viola	4710 (-2525)		LTD	4756'	
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	24#	334' KB	60-40 poz	250sx	2% gel, #%CC
Prod. Casing	17 7/8"	5 1/2"	14&15.5#	4355'	Class A		10% salt w/5#KC /sx
Stage Collar				3129	Class A	125sx	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4159-4220	Common	33	Mixed 35sx
	4159-4160	Common	20	Low fluid loss (Mixed 75sx)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4157-4160	1 Bbl. 15% acid	

TUBING RECORD	Size 2 3/8"	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 1-02-03	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbfs. 57	Gas Mcf Nil	Water Bbfs. 48	Gas-Oil Ratio	Gravity 40.8
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Disposition of Gas METHOD OF COMPLETION Production Interval 4157-4160 (Lansing "E")

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify)

ALLIED CEMENTING CO., INC.

09714

CONFIDENTIAL

Federal Tax I.D.#

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

Med Lodge

2nd stage

DATE <i>11-10-02</i>	SEC <i>33</i>	TWP <i>26s</i>	RANGE <i>18W</i>	CALLED OUT <i>5:00 AM</i>	ON LOCATION <i>8:00 AM</i>	JOB START <i>3:20 PM</i>	JOB FINISH <i>4:00 AM</i>
LEASE <i>Burton</i>	WELL # <i>1</i>	LOCATION <i>54+183 Set 8 1/2 N rd</i>		COUNTY <i>Edwards</i>	STATE <i>Ks</i>		
OLD OR NEW (Circle one)			<i>Co. line 2 E 1 N. W 15</i>				

CONTRACTOR *Pickrell Drly* OWNER *Pickrell Drly Co.*

TYPE OF JOB *Production 2-stage*

HOLE SIZE *7 7/8* T.D. *4750*

CASING SIZE *5 1/2 x 15.5* DEPTH *4356*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL *SV Tool* DEPTH *3125*

PRES. MAX *1500* MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT *7 1/2 RBLs Fresh #3*

CEMENT AMOUNT ORDERED *140 5x Class A*

10% salt
(used 15 5x for Rat & Mouse)

COMMON	<i>140</i>	@	<i>6.65</i>	<i>931.00</i>
POZMIX		@		
GEL		@		
CHLORIDE	<i>RELEASED</i>	@		
<i>Salt</i>	<i>15</i>	@	<i>7.50</i>	<i>112.50</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Justin Hart*

360-302 HELPER *Mark Brungardt*

BULK TRUCK

356-256 DRIVER *Eric Brewer*

BULK TRUCK

_____ DRIVER *KCC*

FROM CONFIDENTIAL

HANDLING	<i>155</i>	@	<i>1.10</i>	<i>170.50</i>
MILEAGE	<i>40</i>			<i>248.00</i>

RECEIVED

JAN 21 2003

JAN 22 2003

TOTAL *1462.00*

REMARKS:

Give the Hole

Pump 15 RBLs ASF 5 RBLs #3

Plug Mouse 5 5x 10% salt

Plug Rat 10 5x 10% salt

Mix 625 5x 10% salt @ 15.00 = 27 RBLs

Release Plug Disp 7 1/2 RBLs Fresh #3

Bump Plug 500 - 1500 #

Release Press Float Held

DEPTH OF JOB *3825*

PUMP TRUCK CHARGE *650.00*

EXTRA FOOTAGE @ _____

MILEAGE *40* @ *3.08* *n/c*

PLUG @ _____

CHARGE TO: *Pickrell Drly Co.*

STREET _____

CITY _____ STATE _____ ZIP _____

Cement 2nd Stage

TOTAL *1650.00*

FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

@ _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment

KPI. 15.0417.21475.0000

ALLIED CEMENTING CO., INC.

09713

Federal Tax I.D.#

KCC

ORIGINAL

MIT TO P.O. BOX 311
RUSSELL, KANSAS 67665

JAN 21 2003 SERVICE POINT

Med Lodge

1st stage CONFIDENTIAL

DATE <u>11-10-02</u>	SEC. <u>33</u>	TWP. <u>26S</u>	RANGE <u>18W</u>	CALLED OUT <u>5:00 AM</u>	ON LOCATION <u>8:00 AM</u>	JOB START <u>11:35 AM</u>	JOB FINISH <u>2:45 AM</u>
LEASE <u>Barton</u>	WELL # <u>1</u>	LOCATION <u>Greensburg 54-183 1st</u>		COUNTY <u>Edwards</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)				8 1/2 N to Co. line 2E 1N 1/4		RELEASED	

CONTRACTOR Pickrell

TYPE OF JOB Production 2-stage

HOLE SIZE 7 7/8 T.D. 4750

CASING SIZE 5 1/2 x 15.5 DEPTH 4356

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL API Insert DEPTH 4324

PRES. MAX 500 MINIMUM _____

MEAS. LINE _____ SHOE JOINT 32

OWNER Pickrell Drly Co.

CEMENT AMOUNT ORDERED 125 sk class 1

10% salt + 5# kol-seal

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 115 BBLs Fresh H₂O + Mud

COMMON	<u>125</u>	@	<u>6.65</u>	<u>831.25</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
KOL SEAL	<u>625</u>	@	<u>.50</u>	<u>312.50</u>
SALT	<u>13</u>	@	<u>7.50</u>	<u>97.50</u>
HANDLING		@		
MILEAGE		@	<u>.10</u>	<u>166.10</u>
		@		<u>241.60</u>

EQUIPMENT

PUMP TRUCK CEMENTER Justin Hart

360-302 HELPER Mark Brungardt

BULK TRUCK DRIVER Eric Brewer

_____ DRIVER _____

Bottom of 1st stage
Long SERVICE

TOTAL 1648.95

REMARKS:

Pipe on RT.N Drop Ball Break Circ

#17 Pump 12 BBLs ASF + 5 BBLs Fresh H₂O

Mix 125 sk A + 10% salt @ 15.1# = 28 BBLs

Release Plug Disp. 30 BBLs H₂O + 8.5 BBLs Mud Did not pump Plug

Release Press Float Held

Drop Dart + load plug in Head wait 30 min pump 1/2 BBL 800# open DV Tool

DEPTH OF JOB	<u>4356'</u>		
PUMP TRUCK CHARGE			<u>1195.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>40</u>	@	<u>3.00</u>
PLUG		@	
		@	
		@	

CHARGE TO: Pickrell Drly Co.

STREET _____

CITY _____ STATE _____ ZIP _____

JAN 22 2003

KCC WICHITA

FLOAT EQUIPMENT

Reg Guide Shoe	@	<u>150.00</u>	<u>150.00</u>
API Insert	@	<u>235.00</u>	<u>235.00</u>
2 baskets	@	<u>128.00</u>	<u>256.00</u>
DV Tool	@	<u>3300.00</u>	<u>3300.00</u>

API: 15-047-21415-0000

ALLIED CEMENTING CO., INC.

10550

Federal Tax I.D.# XXXXXXXXXX

REMIT TO P.O. BOX 1
RUSSELL, KANSAS 67665

CONFIDENTIAL

KCC

JAN 21 2009

SERVICE POINT: **ORIGINAL**
Medicine L.D.

DATE	10-30-02	SEC	33	TWP.	26S	RANGE	18E	CONFIDENTIAL	CALLED OUT	5:30 P.M.	ON LOCATION	6:00 P.M.	JOB START	11:45 P.M.	JOB FINISH	12:10 A.M.
LEASE	Butler	WELL #	#1	LOCATION	183 + Kw/Ed Co.			COUNTY	Edwards	STATE	KS					
OLD OR	NEW	(Circle one)														
		line 2 E 3/4 N W 1/4 T10														

CONTRACTOR Pickrell OWNER Pickrell Drly. Co.

TYPE OF JOB Surface

HOLE SIZE	12 1/4	T.D.	339
CASING SIZE	8 5/8	DEPTH	335
TUBING SIZE		DEPTH	
DRILL PIPE	4 1/2	DEPTH	339
TOOL		DEPTH	

CEMENT
AMOUNT ORDERED 250 sk 60' 40'
2+3% cc

PRES. MAX	200	MINIMUM		COMMON	150	@	6.65	997.50
MEAS. LINE		SHOE JOINT	15 FT	POZMIX	100	@	3.55	355.00
CEMENT LEFT IN CSG.	15 FT			GEL	4	@	10.00	40.00
PERFS.				CHLORIDE	8	@	30.00	240.00
DISPLACEMENT	Fresh H ₂ O 20' 1/4 BBS					@		

EQUIPMENT

PUMP TRUCK	CEMENTER	David W	HANDLING	262	@	1.10	288.20
# 302	HELPER	Dwayne	MILEAGE	40			419.20
BULK TRUCK	DRIVER	Mitch	RELEASED				
# 304	DRIVER						
BULK TRUCK	DRIVER						
#	DRIVER						

MAR 15 2004

JAN 22 2009

TOTAL 2339.90

REMARKS: FROM CONFIDENTIAL-KCC WICHITA SERVICE

Pipe on Bottom Break Circ
pump 5 BBS Fresh H₂O pump
250 sk 60' 40' 2+3% cc shut
Down Release Plug Displace
w/ Fresh H₂O 20' 1/4 BBS,
shut in cement & did circ
in celler

DEPTH OF JOB	335		
PUMP TRUCK CHARGE	0-300'		520.00
EXTRA FOOTAGE	35'	@	.50 17.50
MILEAGE	40	@	3.00 120.00
PLUG	Wooden	@	45.00 45.00
		@	
		@	

TOTAL 702.50

CHARGE TO: Pickrell Drly. Co.
STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner on

API. 15.047.21475.0000