

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/85

OPERATOR TXO Production Corp. API NO. 15-047-20,076A-0000

ADDRESS 200 W. Douglas, Suite 300 COUNTY Edwards

Wichita, KS 67202 FIELD Sturgeon

** CONTACT PERSON Harold R. Trapp PROD. FORMATION DRY HOLE

PHONE 316-265-9441, Ext. 261 Indicate if new pay.

PURCHASER None-Dry Hole LEASE Sturgeon

ADDRESS WELL NO. "A" #1

DRILLING FWA WELL LOCATION 20' N of E/2 E/2 NW

CONTRACTOR P. O. Box 270 1320 Ft. from FNL Line and

ADDRESS Yukon, OK 73099 2310 Ft. from FWL Line of

PLUGGING FWA the NW(Qtr.) SEC 33 TWP 26S RGE 18W (W).

CONTRACTOR P. O. Box 970

ADDRESS Yukon, OK 73099

TOTAL DEPTH 2050' PBD N/A

SPUD DATE 2-19-84 DATE COMPLETED 2-21-84

ELEV: GR n/a DF n/a KB n/a

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented OWWO DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Harold R. Trapp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of February 19 84.

Sandra Lou Felter NOTARY PUBLIC State of Kansas My Appl. Expires 1-31-88

Handwritten signature of Sandra Lou Felter (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning information.

G E O L . F I L E

RECEIVED STATE CORPORATION COMMISSION APR 12 1984 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
XX Check if no Drill Stem Tests Run. XX Check if samples sent Geological Survey. No LOGS RUN			NONE	
If additional space is needed use Page 2				

Report of all strings set—/surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
NONE (OWWO)							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE	NONE	NONE	NONE		

TUBING RECORD

Size	Setting depth	Packer set at
NONE	NONE	NONE

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production DRY HOLE		Producing method (flowing, pumping, gas lift, etc.) D&A			Gravity	
Estimated Production-I.P.	Oil D&A	Gas D&A	Water D&A %	Gas-oil ratio	CFPB	
Disposition of gas (vented, used on lease or sold) D&A				Perforations NONE		