

SIDE ONE

STURGEON "A" #1 (OWWO) Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/84

OPERATOR TXO Production Corp. API NO. 15-047-20,076A-00-01

ADDRESS 200 W. Douglas, Suite 300 COUNTY Edwards

Wichita, KS 67202 FIELD Sturgeon

** CONTACT PERSON Harold R. Trapp PROD. FORMATION DRY HOLE
PHONE 316-265-9441, Ext. 261 _____ Indicate if new pay.

PURCHASER None-Dry Hole LEASE Sturgeon

ADDRESS _____ WELL NO. "A" #1

DRILLING FWA WELL LOCATION 20' N of E/2 E/2 NW

CONTRACTOR P. O. Box 270 1320 Ft. from FNL Line and

ADDRESS Yukon, OK 73099 2310 Ft. from FWL Line of

the NW(Qtr.) SEC 33 TWP 26S RGE 18W (E) (W)

PLUGGING FWA WELL PLAT _____ (Office Use Only)

CONTRACTOR P. O. Box 970 _____

ADDRESS Yukon, OK 73099 _____

TOTAL DEPTH 2050' PBSD N/A

SPUD DATE 2-19-84 DATE COMPLETED 2-21-84

ELEV: GR n/a DF n/a KB n/a

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented OWWO DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of February, 19 84.

Sandra Lou Felter
NOTARY PUBLIC
State of Kansas
My Appt. Expires 1-30-88

MY COMMISSION EXPIRES: _____

Sandra L. Felter
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION

MAR 07 1984 1984

CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR TXO PROD. CORP.

LEASE NAME STURGEON

SEC 33 TWP 26S RGE 18W (W)

WELL NO "A" #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>XX Check if no Drill Stem Tests Run. XX Check if samples sent Geological Survey.</p> <p>No LOGS RUN</p>			NONE	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
NONE (OWHO)							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE	NONE	NONE	NONE		

TUBING RECORD

Size	Setting depth	Pecker set at
NONE	NONE	NONE

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production DRY HOLE	Producing method (flowing, pumping, gas lift, etc.) D&A	Gravity
Estimated Production—T, P, Oil D&A bbls.	Gas D&A MCF	Water D&A %
Disposition of gas (vented, used on lease or sold) D&A	Gas-oil ratio bbls.	CFPR
		Perforations NONE