

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 047-21437-0000

ORIGINAL

County Edwards

 - NW - NE - SE Sec. 33 Twp. 26S Rge. 18 X E

2290 Feet from (S)N (circle one) Line of Section

930 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Gamble Well # 1-33

Field Name Sturgeon

Producing Formation

Elevation: Ground 2181 KB 2186

Total Depth 3364 PBDT

Amount of Surface Pipe Set and Cemented at 325.00 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan P4A, 1-19-99 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 36,000 ppm Fluid volume 320 bbls

Dewatering method used Hauled free water

Location of fluid disposal if hauled offsite:

Operator Name (see CDP-5)

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 5004

Name: Vincent Oil Corporation

Address 125 N. Market

Suite 1075

City/State/Zip Wichita, KS 67202-1721

Purchaser: n/a

Operator Contact Person: Richard A. Hiebsch

Phone (316) 262-3573

Contractor: Name: Mallard J.V., Inc.

License: 4958

Wellsite Geologist: Tyler Sanders

Designate Type of Completion

 New Well Re-Entry Workover

 Oil SWD SIO Temp. Abd.

 Gas ENHR SIGW

X Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: CONSERVATION DIVISION

Well Name: WICHITA, KS

Comp. Date Old Total Depth

 Deepening Re-perf. Conv. to Inj/SWD

 Plug Back PBDT

 Commingled Docket No.

 Dual Completion Docket No.

 Other (SWD or Inj?) Docket No.

11-24-98 11-30-98 11-30-98

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch
Richard A. Hiebsch
Title President Date 12-28-98

Subscribed and sworn to before me this 28th day of December, 19 98.

Notary Public Yolanda Eubanks

Date Commission Expires 10-9-2001 Yolanda Eubanks



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Vincent Oil Corporation

Lease Name Gamble

Well # 1-33

Sec. 33 Twp. 26S Rge. 18

East

County Edwards

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Compensated Neutron Density Log
Dual Induction Log

Log Formation (Top), Depth and Datum Sample
Name (see attached) Top Datum

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	325.75	60/40 Poz	140	3% cc, 2% ge

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<i>N-A</i>				

Disposition of Gas:

METHOD OF COMPLETION

Production Interval _____

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Gamble 1-33
 NW NE SE Sec. 33-26S-18W
 Edwards County, KS

Drill Stem Tests

DST #1 - 2384-2483 30-30-60-60

Final gauge-44.2 MCF

Recovered: 652' total fluid

300' slightly gas cut mud (10% gas, 90% mud w/trace of water)

290' slightly gas & water cut mud (10% gas, 15% water, 75% mud)

62' slightly gas & water cut mud (15% gas, 20% water, 65% mud)

IPF 64 - 117# ISIP 671#

FFP 138 - 181# FSIP 703# BHT 1010

DST #2 - 2988-3055 45-60-45-75

Final gauge-27 MCF

Recovered: 2003 GIP, 733' total fluid

250' Gas cut mud (18% gas, 2% water, 80% mud)

400' Gas cut watery mud (10% gas, 40% water, 50% mud)

83' Slightly mud cut gassy water (24% gas, 65% water, 11% mud)

Chlorides 65,000 ppm

Mud Chlorides 4500 ppm

IEP 71-142# FFP 182-233#

ISIP 1004# FSIP 994# BHT 1100

RECEIVED
 KANSAS CORPORATION COMMISSION

DST #3 - 3197-3286 45-75-45-60

Final gauge-19.5 MCF

Recovered: 2236' total fluid

252' gas cut mud (6% gas, 94% mud)

62' mud cut water (40% water, 60% mud)

1862' saltwater Chlorides 105,000 ppm (mud Cl 7,000)

IEP 407-776# FFP 778-973#

ISIP 1043# FSIP 1047# BHT 1160

DEC 30 1998

CONSERVATION DIVISION
 WICHITA, KS

Log:	Formation Top	Depth	Datum
	Anhydrite	1192	(+995)
	Base Anhydrite	1210	(+976)
	Herrington	2402	(-216)
	Krider Porosity	2432	(-246)
	Winfield	2459	(-273)
	Winfield Porosity	2475	(-289)
	Towanda	2525	(-336)
	Base Florence	2654	(-468)
	Wreford	2725	(-539)
	Neva	2974	(-788)
	Red Eagle	3037	(-851)
	Langdon Sand	3252	(-1066)
	Base Langdon Sand	3319	(-1133)
	Stotler	3330	(-1144)
	RTD	3364	
	LTD	3358	

ORIGINAL

MALLARD JV, Inc.
 DRILLING CONTRACTORS

P. O. Box 1009
 MCPHERSON, KS 67460 316-241-4640

Drillers Log

OPERATOR: **Vincent Oil Corporation**
 125 N. Market, Suite 1075
 Wichita, KS 67202

WELL: **Gamble #1-33**

API #: 15-047-21437-0000

COMMENCED: November 24, 1998

LOCATION: **Approx. NW NE SE**
 2290' FSL, 930' FEL
 Section 33, Township 26 S, Range 18 W
 Edwards County, Kansas

COMPLETED: December 1, 1998

TOTAL DEPTH: 3364'

ELEVATION: 2181' GL, 2286' KB

STATUS: Dry and Abandoned

SPUD: 1:15 pm 11/24/98

SIZE HOLE DRILLED: 12-1/4" x 326'

SURFACE CASING SIZE: 8-5/8" x 317.25' (8 jts.)

SET AT: 225'

CEMENT: 140 sacks 60/40 Pozmix, 3% cc, 2% gel

SIZE HOLE DRILLED: 7-7/8" x 3364' RTD

PLUGGED HOLE WITH: 125 sacks 60/40 Pozmix, 6% gel as follows:
 40 sx @ 1100'
 50 sx @ 350'
 10 sx @ 40'
 15 sx rathole
 10 sx mousehole

P. D.: 1:20 am 12/1/98

DRILL STEM TESTS: 3

ELECTRIC LOG: Yes

RECEIVED
 CONSERVATION COMMISSION
 DEC 30 1998
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

2600

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL SERVICE POINT: Great Bend, Ks

DATE <u>11-24-98</u>	SEC. <u>33</u>	TWP. <u>26</u>	RANGE <u>18-W</u>	CALLED OUT <u>3:00 PM</u>	ON LOCATION <u>4:30 PM</u>	JOB START <u>7:40 PM</u>	JOB FINISH <u>8:15 PM</u>
LEASE <u>Hamble</u>	WELL # <u>1-33</u>	LOCATION <u>Hwy 183 & Edwards - Kiowa Co. line</u>			COUNTY <u>Edwards</u>	STATE <u>Ks.</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR Mallard Drilling

TYPE OF JOB Surface Casing

HOLE SIZE _____ TD. 326'

CASING SIZE 8 5/8" DEPTH 325'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH RECEIVED

PRES. MAX _____ MINIMUMS CORPORATION COMMISSION

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____ DEC 20 1998

PERFS. _____

OWNER (Same)

CEMENT

AMOUNT ORDERED 225sx 60/40% poz 3% cc & 2% gl

Amount used (all)

EQUIPMENT CONSERVATION DIVISION WICHITA, KS

PUMP TRUCK CEMENTER Duane Smith

120 HELPER Larry Stevenson

BULK TRUCK # 242 ML DRIVER John Kelly

BULK TRUCK # _____ DRIVER _____

COMMON	<u>135</u>	@ <u>6.35</u>	<u>857.25</u>
POZMIX	<u>90</u>	@ <u>3.25</u>	<u>292.50</u>
GEL	<u>4</u>	@ <u>9.50</u>	<u>38.00</u>
CHLORIDE	<u>7</u>	@ <u>28.00</u>	<u>196.00</u>
HANDLING	<u>225</u>	@ <u>1.05</u>	<u>236.25</u>
MILEAGE	<u>42</u>		<u>378.00</u>
TOTAL			<u>\$1998.00</u>

REMARKS:

Brake circulation @ rig pump

Mixed 225sx

Released plug & displaced - Shut in

Did circulate cement.

SERVICE

DEPTH OF JOB	<u>325'</u>	
PUMP TRUCK CHARGE 0-300'		<u>470.00</u>
EXTRA FOOTAGE	<u>25'</u>	@ <u>.43</u> <u>10.75</u>
MILEAGE	<u>42</u>	@ <u>2.85</u> <u>119.70</u>
PLUG <u>8 5/8" wooden wiper</u>		@ <u>45.00</u> <u>45.00</u>
TOTAL <u>\$645.45</u>		

CHARGE TO: Vincent Oil Corp

STREET 125 N Market Suite 1075

CITY Wichita STATE Ks ZIP 67202

RECEIVED

DEC 02 1998 FLOAT EQUIPMENT

TAX	<u>0</u>
TOTAL CHARGE	<u>\$2643.45</u>
DISCOUNT	<u>\$396.52</u> IF PAID IN 30 DAYS
Net	<u>\$2246.93</u>

Thank you!

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

ALLIED CEMENTING CO., INC. 9853

Federal Tax ID # [REDACTED]

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

ORIGINAL Medicine Lodge

DATE <u>11-29-98</u>	SEC <u>33</u>	TWP. <u>26S</u>	RANGE <u>18W</u>	CALLED OUT <u>7:30 pm</u>	ON LOCATION <u>9:30 pm</u>	JOB START <u>11:50 pm</u>	JOB FINISH <u>1:20 AM</u>
LEASE <u>Gamble</u>	WELL # <u>1-33</u>	LOCATION <u>Greensburg 54 + Centerview RD</u>		COUNTY <u>EDWARDS</u>	STATE <u>Ks.</u>		
OLD OR NEW (Circle one)		<u>N/to coline, FW, 1/2 N, W/S</u>					

CONTRACTOR Mallard
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 4088
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 x 16.60 DEPTH 1100
 TOOL _____ DEPTH _____
 PRES. MAX 150 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Vincent Oil Co.
 CEMENT AMOUNT ORDERED 125 sx 60:40:6

EQUIPMENT
 PUMP TRUCK # 256-265 CEMENTER CARL Balding
 HELPER Stane Winson
 BULK TRUCK # 301 DRIVER James Holt
 BULK TRUCK # _____ DRIVER _____

COMMON A	<u>75</u>	@	<u>6.35</u>	<u>476.25</u>
POZMIX	<u>50</u>	@	<u>3.25</u>	<u>162.50</u>
GEL	<u>7</u>	@	<u>9.50</u>	<u>66.50</u>
CHLORIDE		@		
HANDLING	<u>125</u>	@	<u>1.05</u>	<u>131.25</u>
MILEAGE	<u>125 x 42</u>	@	<u>.04</u>	<u>210.00</u>
TOTAL				<u>\$1046.50</u>

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 30 1998

REMARKS:
Pump 40 sx / 1100'
50 sx / 350'
10 sx / 40
10 sx / mouse Hole
15 sx / RAT Hole

SERVICE

DEPTH OF JOB	<u>1100'</u>			
PUMP TRUCK CHARGE			<u>470.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>42</u>	@	<u>2.85</u> <u>119.70</u>	
PLUG	<u>wooden 8 3/8"</u>	@	<u>23.00</u>	
TOTAL				<u>\$612.70</u>

CHARGE TO: Vincent Oil Co.
 STREET 125 N. MARKET, ST. 1075
 CITY WECHITA STATE KANSAS ZIP 67302

FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX			
TOTAL CHARGE	<u>\$1659.20</u>		
DISCOUNT	<u>248.88</u>		
Net #	<u>1410.32</u>		
TOTAL			

SIGNATURE Mark D. Elsen

IF PAID IN 30 DAYS
 PRINTED NAME Mark D. Elsen

DEC 11 1998