

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

5047

Operator: License #
Name Rupe Oil Company, Inc.
Address P. O. Box 2273
City/State/Zip Wichita, Kansas 67201

Operator Contact Person William G. Clement
Phone 316/262-3748

Contractor: License # 5122
Name Woodman & Iannitti Drilling Company

Wellsite Geologist Jerry A. Smith
Phone 316/788-5058

PURCHASER: Republic Natural Gas Company

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

11/14/83 11/23/83 4/15/85
.....
Spud Date Date Reached TD Completion Date
4292' 4261'
.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 300 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet

If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-185-21,891-0000

County.....Stafford

SW .. NW .. SW Sec. 17.. Twp 25S Rge. 14.. East
 West

1650 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

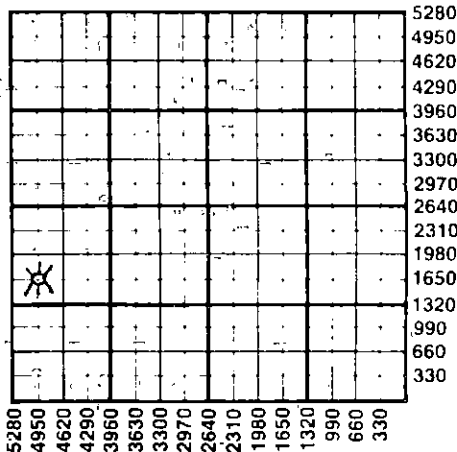
Lease Name.....Frazee.....Well #.....1

Field Name.....Moody

Producing Formation.....Mississippian

Elevation: Ground.. 1982' 1987' KB.....

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Not available
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal
 Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 2 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William G. Clement
Title Staff Geologist Date July 1, 1985

Subscribed and sworn to before me this 1st day of July 1985

Notary Public Faye W. Leach
Date Commission Expires September 30, 1985

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name **Rupe Oil Company, Inc.** Lease Name **Frazee** Well # **1** SEC. **17** TWP. **25S** RGE. **14** East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes NA No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
DST #1 3777 - 3811' 30"-45"-45"-90" Strong blow throughout. Recovered 750' GIP, 150' OGCM (20% Oil) & 120' MW. IFP 78-88#, FFP 127-167#, SIP 907-917#, HP 2016-1995#, BHT 112 ^o F)	3565'	4159'
DST #2 3860 - 3925' 30"-60"-30"-60" Strong blow. Rec. 270' MW & 330' W. IFP 98-226#, FFP 265-354#, SIP 857-828#, HP 2087-2056#, BHT 114 ^o F.	3704' 3730' 4030' 4126' 4210'	4292'
DST #3 4208-52' 30"-60"-30"-60" Strong blow. Rec. 800' GIP, 180' OGCM, 660' MGO & 180' OGCMW. IFP 120-327#, FFP 375-464#, HP 2367-2314# & BHT 129 ^o F.	4292' 4297'	

*Surface pipe and production pipe already in place when Rupe Oil became Operator.

CASING RECORD New NA Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
* Surface	12 1/4"	8 5/8"	NA	300'	Not available		
* Production	7 7/8"	4 1/2"	NA	4292'	Not available		

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Set Retrievable Bridge Plug at 4195'		4195'
1	4130 - 4146'	Acidized w/ 24 bbls. DSFE Acid-Fract w/ 500 bbls. Gelled KCL Water and 20,000# of 20/40 & 10/20 Sand	4130-46'

TUBING RECORD Size 2 3/8" Set At 4106' Packer at 4072' Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
		250			CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4130 - 4136'
 Used on Lease
 WOPL Dually Completed
 Commingled