

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 8061  
Name Oil Producers, Inc. of Ks.  
Address P.O. Box 8647  
City/State/Zip Wichita, Ks. 67208

Purchaser Central Crude  
Wichita, Ks.

Operator Contact Person Diana Richecky  
Phone 316-681-0231

Contractor: License #  
Name D.R. Lauck Oil Co.

Wellsite Geologist Bill Shepherd  
Phone 263-5495

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If O/W/O: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
11/8/85... 11/18/85... 1/87...  
Spud Date Date Reached TO Completion Date  
...4552... 4526  
Total Depth PBTD 259

Amount of Surface Pipe Set and Cemented at...feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated  
from...feet depth to...w/...SX cmt  
Cement Company Name Allied  
Invoice # 44917

API NO. 15-047-21,264-000  
County Edwards  
SW... SW... SW... Sec 24 26 16 East  
SW... SW... SW... Sec... Twp... Rge... X West

330... Ft North from Southeast Corner of Section  
4950... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

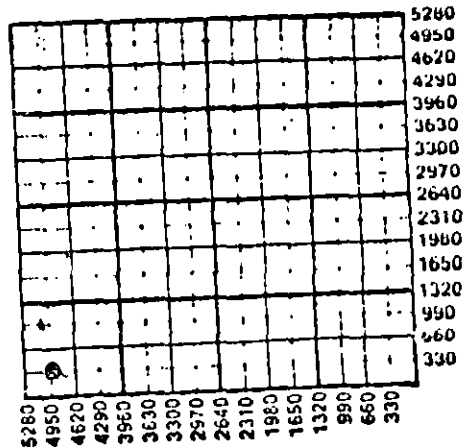
Lease Name Elledge Well #. 2

Field Name Kirk

Producing Formation Kinderhook Sand

Elevation: Ground 2078 2083

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water: T85-985  
Division of Water Resources Permit #

Groundwater 300...Ft North from Southeast Corner  
(Well) 4850...Ft West from Southeast Corner of  
Sec 24 Twp 26 Rge 16 East X West

Surface Water...Ft North from Southeast Corner  
(Stream, pond etc)...Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain)...  
(purchased from city, R.W.D. #)

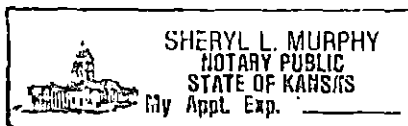
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John Fisher  
Title President Date 1/31/87

Subscribed and sworn to before me this 30th day of September 1987

Notary Public Sheryl L. Murphy  
Date Commission Expires 12-19-88



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
RECEIVED  
STATE CORPORATION COMMISSION

Form ACO-1 (7-84)  
OCT 1 1987

SIDE TWO

Operator Name ..... Oil Producers, Inc. of Ks. Lease Name ..... Elledge ..... Well No. .... 2

Sec. 24 ..... Twp. 26 ..... Rge. 16.  East  West County ..... Edwards .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Heebner	3798	(-1715)
Brown Line	3948	(-1866)
Lansing	3967	(-1884)
Base of KC	4221	(-2138)
Cherokee	4434	(-2351)
Miss.	4450	(-2367)
Kinderhook Sand	4491	(-24108)
RTD	4552	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8"	28#	259	60 40P02	200	2% gel 3% cacl
Prod.		4 1/2"	10.5#	4551	50 50P02	150	8% salt 3/4 of 1% HALAD 320
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	4490-4510			1500 gal 15% MA		4490-4510	
				52,300gal 30# cross lined gel 51,000# 16 30 mesh sand			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size	Set At	Packer at			
Jan. 87 for testing		2 3/8"	4525.60				
Date of First Production		Producing Method					
Jan. 87 for testing		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
20			none				
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 4490-4510  
 Used on Lease  Dually Completed .....  
 Coningled

Oil Producers, Inc. of Kansas  
P.O. Box 8647  
Wichita, Kansas 67208

Elledge #2  
SW SW SW Sec. 24-26S-16W  
Edwards County, Kansas

Contractor: D. R. Lauck Oil Company, Inc.  
221 S. Broadway, Suite 400  
Wichita, Kansas 67202

Commenced: November 9, 1985  
Completed: November 18, 1985

Drillers Log

Sand & Shale	265
Shale	445
Red Bed	1390
Shale & Shells	1860
Shale	2760
Shale & Lime	3420
Lime & Shale	3955
Lime	4040
Lime & Shale	4180
Lime	4552 RTD

Casing: 259' 8-5/8" cemented with 200 sacks 60-40 Pozmix Cement,  
2% Gel, 3% Calcium Chloride.  
4551' 4-1/2" cemented with 150 sacks 50-50 Pozmix Cement,  
18% Salt, 3/4% Halad 322.

RECEIVED  
STATE CORPORATION COMMISSION

OCT 1 1987

CONSERVATION DIVISION  
Wichita, Kansas