

15-185-21209-0000
RECEIVED

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

STATE CORPORATION COMMISSION Form CP-4
Rev. 12-15-80

SEP 2 1982

CONSERVATION DIVISION
Wichita, Kansas

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Stafford SEC. 15 TWP. 25 RGE. 12W E/W
Location as in quarters or footage from lines:
NW NE NE

Locate Well
correctly on above
Section Platt.

Lease Owner W.L. Kirkman, Inc.
Lease Name Garey #1 Well No. _____
Office Address P.O. Box 18611 Wichita, Kansas 67207
Character of Well (Completed as Oil, Gas or Dry Hole): _____
Date Well Completed _____
Application for plugging filed _____
Plugging commenced 8-16-82
Plugging completed 8-25-82
Reason for abandonment of well or producing formation
Depleted

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well J.H. Metz

Producing formation _____ Depth to top _____ bottom T.D. 4200'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8-5/8"	364'	none
				4-1/2"	4056'	3101'

Describe in detail the manner in which the well was plugged, indicating where the mud
fluid was placed and the method or methods used in introducing it into the hold. If cement
or other plugs were used, state the character of same and depth placed, from _____ feet
to _____ feet for each plug set.

Plugged off bottom with sand to 3650' and ran 4 sacks cement. Shot casing @3083'
and pulled a total of 107 joints of 4-1/2" casing. Plugged well with 4 sacks hulls,
25 sacks cement, 30 sacks gel, 1 sack hulls, 8-5/8" plug and 125 sacks cement.

Plugging Complete.

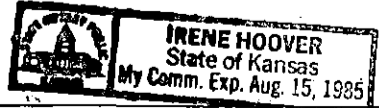
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Kelso Casing Pulling

STATE OF Kansas COUNTY OF Rice, ss.
R. Darrell Kelso (employee of owner) or (owner or operator) of the
above-described well, being first duly sworn on oath, says: That I have knowledge of the
facts, statements, and matters herein contained and the log of the above-described well as
filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
Box 347 Chase, Kansas 67524
(Address)

SUBSCRIBED AND SWORN TO before me this 31st. day of August, 1982

My Commission expires: 

Irene Hoover
Notary Public.

KANSAS

"TIGHT HOLE"

15-185-21209-0000

WELL COMPLETION REPORT AND DRILLER'S LOG

S. 15 T. 25 R. 12^W
 Loc. NW NE NE
 County Stafford

API No. 15 --- 185 --- 21,209
 County Number

Operator
 PIRKMAN, INC.

Address
 P. O. Box 18611 Wichita, KS 67207

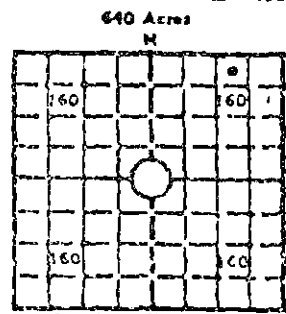
Well No. Lease Name
 9-111 GAREY

Well Location
 330 East from (N) M line 990 East from (E) B&C line

Drillist
 Goodman-Iannitti L. Kristopher Moore

Date Started Date Completed Total Depth P.B.T.D.
 1/11/81 1/23/81 4,200'

Directional Deviation
 to speak of: 1/2° Oil and/or Gas Purchaser
 Unknown



Elev.: Gr. 1860
 pr 1863 kb 1865

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Case of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Csg.	10 3/4	8 5/8	24#	364	2% gel 3% CC	300	2% gel 3% CC
Production Csg.	7 7/8	4 1/2	10.5#	2214	KB- Common Salt	175	10% Salt 1% CFR-2
		4 1/2	10.5#	2215	" "		
				4056			

LOG RECORD

PERFORATION RECORD

Log No.	Interval, ft.	Sacks cement	Size, per ft.	Size & type	Depth interval
1			4	SSB Jet	3966-69
2			4	SSB Jet	3719-21

TYPING RECORD

Log No.	Interval, depth	Feet per set
1	3794	3909

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
15% Poly Acid, 19 bbls. KCL	3966-69
15% HCL	3719-21

INITIAL PRODUCTION

5-21-82

Production method (flowing, pumping, gas lift, etc.)	Gas	Water	Gas-oil ratio
Pumping	bbls.	MCF	(bbls.)
Producing interval(s)	3719-21		

This report is provided to you by the State of Kansas, 4720 Arkansas Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 115 West 7th, Wichita, Kansas 67202. Phone AC 316 522 2205. If confidential custody is desired, please note Date 82-2-125 Driller's Log will be destroyed in the Oil and Gas Division, State Corporation Commission, Lawrence, Kansas 66044.