

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Stafford County. Sec. 4 Twp. 25 Rge. (E) 12 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 330' N. & 330' E. of S/4 Cor.

Lease Owner: Cities Service Oil Company

Lease Name: Jenkins "B" Well No. 1

Office Address: Bartlesville, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole): Dry Hole

Date well completed: October 24, 19 44

Application for plugging filed: November 4, 19 44

Application for plugging approved: November 6, 19 44

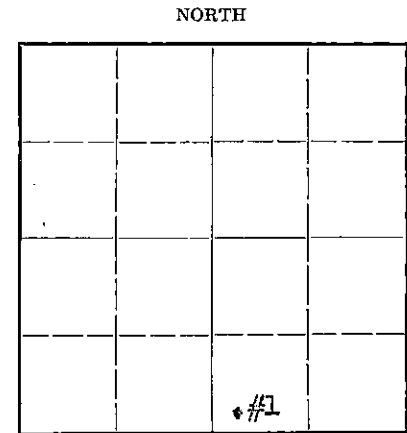
Plugging commenced: November 14, 19 44

Plugging completed: November 29, 19 44

Reason for abandonment of well or producing formation: Dry Hole

If a producing well is abandoned, date of last production: ----- 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well: H. W. Kerr

Producing formation: Arbuckle Depth to top: 4137 Bottom: 4142 Total Depth of Well: 4153 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Barren	4137	4142	10-3/4"	382'	None
				5-1/2"	4143'	1872'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Heavy mud from 4153 to 382'. Wood plug at 382. 15 sacks cement from 380' to 350'.
Mud from 350' to 25'. 10 sacks cement from 25' to base of cellar.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to: R. C. Hauber
Address: Box 751
Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
V. M. Conover (employee of owner) or (owner/operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) V.M. Conover
Box 751, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this _____ day of _____, 1944 12-5-44

My commission expires: March 12, 1947.

Notary Public.

MATERIAL REPORT

AND

PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION

Conservation Division

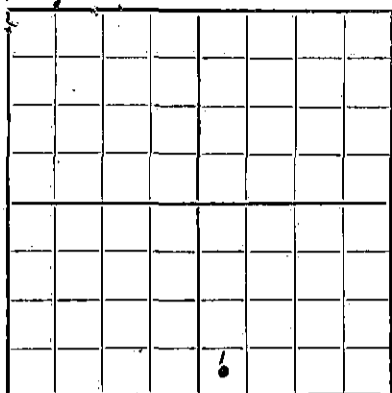
800 Bitting Building

Wichita, Kansas

NOTICE: All questions on this form must be answered.

Company Operating CITIES SERVICE OIL COMPANY

Office Address Box 751 GREAT BEND, KANSAS.



Locate well correctly.

County Stafford Sec. 4 Twp. 25^s Rge. 12^w

Farm Name JERKINS B. Well No. 1 Field Wild-Cat

Well Location 330 N 330 E S/4 Cor sec. 4-25-12^w Stafford Co.

Name of Producing Sand Arbuckle (DRY Hole) Total Depth 4153

Commenced Plugging Nov-14th-1944 Finished Nov-29th-1944

DAILY AVERAGE PRODUCTION:

Initial Production: Oil _____ Gas _____ Water _____

Production when Plugged: Oil _____ Gas _____ Water _____

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned _____

INFORMATION ON MATERIALS RECLAIMED FROM WELL

CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
<u>Casing</u>	<u>5 1/2"</u>	<u>1872'</u>	<u>13</u>			<u>1872'</u>	<u>13</u>	<u>Whse. Stock</u>

SURFACE EQUIPMENT

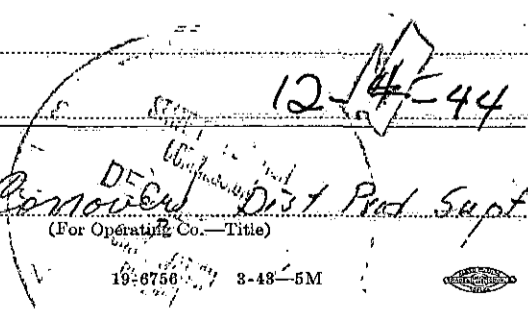
Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
	<u>None</u>			

* Usable, Usable with minor repairs, or junk.

Date: Nov-30th-1944 Signed: V.M. Cameron Dist Prod Supt.

(For Operating Co.—Title)

4 25 12W
-138-44



It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.

19-0750

Company Cities Service Oil Co. Well No. 1 Farm Jenkins "B"
 Location 330' North and 330' East of 3/4 Corner Sec. 4 T. 25 R. 12W
 Elevation 1886 County Stafford State Kansas
 Initial Prod. None - Plugged and abandoned Contractor Corbett-Barbour Drilg. Co.
 Acid 1500 gals. 713-25 Drilg. Comm. September 27, 1944
 T. D. 4153' Drilg. Comp. October 24, 1944

CASING RECORD:

10-3/4" @ 302' con. 250 ex Ideal built con.
 5-1/2" @ 4143' con. 200 ex con. Filled
 1871'-6" of 5-1/2" cas.

FORMATION REMOVED:

sand	0-195
sand & red bed	303
red bed & shells	450
red bed & sand	625
red bed & lime shells	820
shale & lime	1070
lime & shale	1300
salt	1325
shale & lime	1695
lime	1860
lime & shale	2155
broken lime & shale	2255
shale & lime	2375
lime & shale	2505
shale	2770
lime	2920
shale	3035
shale & lime	3110
lime	3145
shale & lime	3165
lime	3360
shale & lime	3430
sand & lime	3467
shale & lime	3530
lime	3640
lime & chert	3665
lime	3729
cored lime (no red.)	3739
lime	3795
lime & shale	3853
lime	3901
conglomerate	3921
shale	3947
chert	3975
lime & chert	4025
lime	4041
shale	4095
shale & sand	4113
shale	4139

4 25 12W
138 44

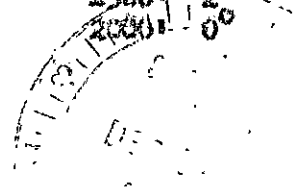
cored dolomite (rec. 2 1/2') 4142
 4142 Rot. TD = 4145 OLM
 dolomite 4153 TD

Corr. Top Arbuckle 4140'
 Penetration 13'
 Total Depth 4153'

Fillup: 600' sulphur water in 1 1/2 hrs. at 4153.
 1200' sulphur water in 2 1/2 hrs. at 4153.

Get Baker plug at 3915 OLM.
 Perf. 60 shots 3713-33; 75' water with small show oil in 50 min.; drilled 9 barrels water in 2 1/2 hrs. and had 50' water left in hole; filled 50' to 130' (80') in next 1 1/2 hrs.
 Perf. 21 shots 3800-08; hole filled 130' to 230' (100') in 1-3/4 hrs.
 Get packer at 3725 and acidized 1500 gals. 3713-25.
 Swabbed 27 oil, 105 water, 20 hrs.
 Get packer at 3787 and swabbed 4 bbls. water in 18 hrs. from perf. 3800-08.
 Perf. 54 shots 3628-40.
 Get packer at 3644 and swabbed 64 bbls. water with some oil in 10 hrs. from zone at 3628-40.

STWO: 300' 00 2500' 00
 1000' 00 3000' 00
 1900' 10 3500' 00
 2000' 00



12-5-44