## STATE OF KANSAS FORM CP-1 STATE CORPORATION COMMISSION COMMISSION

200 Colorado Derby Building Wichita, Kansas 67202

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WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy) CONSERVATION DIVISION 20974 API # 15-047-21,974-000 (Identifier number of this well). Will in wast be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date. WELL OPERATOR F. G. Holl Company L.L.C. (owner/company name)
ADDRESS 6427 E Kellogg P.O. Box 780167 KCC LICENSE # 5056 (operator's) **CITY** Wichita ZIP CODE 67278-0167 CONTACT PHONE # (316) 684-8481 STATE Kansas LEASE CUDNEY B well# 9 sec. 4 T. 26 R.16W (East/West) Irregular Section COUNTY Edwards SPOT LOCATION/OCCO 1875' FEET (in exact footage) FROM S(N) (circle one) LINE OF SECTION (NOT Lease Line) 990' FEET (in exact footage) FROM(E)/W (circle one) LINE OF SECTION (NOT Lease Line) Check Ore: OIL WELL X GAS WELL DEA SWD/ENHR WELL DOCKET# CONDUCTOR CASING SIZE None SET AT CEMENTED WITH \_\_\_ SACKS SURFACE CASING SIZE 8 5/8" SET AT 433' CEMENTED WITH 375 PRODUCTION CASING SIZE 4 1/2" SET AT 4530' CEMENTED WITH 150 SACKS LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 4420 to 4424 Kinderhook Sand T.D. 4535' PBTD 4498' ANHYDRITE DEPTH 1081 (+1000) (G.L./K.B.) (Stone Corral Formation) condition of well: good X poor \_\_\_ casing leak \_\_\_ Junk in hole \_\_\_ PROPOSED METHOD OF PLUGGING Heavy Mud, Hulls, Cement and Halliburton Plug. (If additional space is needed attach separate page) IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes If not explain why? PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. and the RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION. LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS: PHONE# (316) 995-3171 Art Merrick P.O. Box 158 city/State Belpre, Ks. 67519 ADDRESS KCC:LICENSE # 5893 PLUGGING CONTRACTOR Pratt Well Service | (company name) | (contractor's) | ADDRESS | P.O. Box 847 Pratt, Ks. 67124 | PHONE # β16) | 672-2531 | (contractor's) Not Known PROPOSED DATE AND HOUR OF PLUGGING (If Known?) PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT DATE: 1/23/95 AUTHORIZED OPERATOR/AGENT: Electron



## Kansas Corporation Commission

Bill Graves, Governor Susan M. Seltsam, Chair F.S. Jack Alexander, Commissioner Rachel C. Lipman, Commissioner Judith McConnell, Executive Director

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

January 25, 1995

F G Holl Company L L C 6427 E Kellogg P O Box 780167 Wichita KS 67278-0167

Cudney B 9 20974-00-00 API 15-047-21,974 1875 FNL 990 FEL Sec. 04-26S-16W Edwards County

Dear Art Merrick,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

David P. Williams Production Supervisor

District: #1 304 W. McArtor Dodge City KS 67801 (316) 225-6760

## P. O. Box 129 Sterling, Kansas 67579

OWNER: F. G. Holl

ROTARY DRILLING CONTRACTOR: Sterling Drilling Company

RECEIVED
KANSAS CORPORATION COMMISSION

COMMENCED: December 6, 1981

COMPLETED: December 12, 1981

JAN 2 4 1995

TOTAL DEPTH: 4535'

CONSERVATION DIVISION CASING RECORD LOG WICHITA, KS Ran 9 joints 8 5/8" OD casing. 420.65' 0 → 260 Sand and Gravel pipe set at 433' K.B. Cemented with 375 sacks 60/40 Pozmix with 2% gel and 3% cc. 260 - 1081 Shale Plug down at 4:00 PM, 12-6-81, by Howco. 1081 - 1092 Anhydrite 1092 - 1428 Shale Ran 114 joints 4 1/2" casing. 4520.77' pipe set at 4530' K.B. Gemented with 1428 - 4535 Lime and Shale 75 sacks Lite and 75 sacks 50/50 Pozmix, 18% salt, 5# gilsonite, 3/4 of 1% CFR-2,

Deviation Surveys: 1 3/4° at 2078' 1 1/2° at 4535'

1/8# fiber, 1/8# flocele. Plug down at

2:45 PM, 12-12-81, by Howco.