STATE OF KANSAS STATE CORPORATION COMMISSION RECEIVED FORM CP-1 STATE CORPORATION COMMISSION COMMIS

JAN 23 1995

WELL PLUGGING APPLICATION FORM

(PLEASE TYPE FORM and File ONE COPY)

CONSERVATION DIVISION API # 15-047-20,992-000 (Identifier number of this well). THIST must be listed for

wells drilled since 1967; if no API# was issued, indicate spud or completion date.
WELL OPERATOR F. G. Holl Company L.L.C. KCC LICENSE # 5056
WELL OPERATOR F. G. Holl Company L.L.C. KCC LICENSE # 5056 (owner/company name) ADDRESS 6427 E Kellogg P.O. Box 780167 CITY Wichita
STATE Kansas ZIP CODE 67278-0167 CONTACT PHONE # (316) 684-8481
LEASE Cudney A WELL# 9 SEC. 4 T. 26 R. 16W (East/West)
Irregular Section spot LOCATION/QQQQ COUNTY Edwards
1216' FEET (in exact footage) FROM S(N) (circle one) LINE OF SECTION (NOT Lease Line)
NW/4 990' FEET (in exact footage) FROM E(W) (circle one) LINE OF SECTION (NOT Lease Line)
Check One: OIL WELL X GAS WELL DGA SWD/ENHR WELL DOCKET#
CONDUCTOR CASING SIZE None SET AT CEMENTED WITH SACKS
SURFACE CASING SIZE 8 5/8" SET AT 432' CEMENTED WITH 375 SACKS
PRODUCTION CASING SIZE 4 1/2" SET AT 4553' CEMENTED WITH 175 SACKS
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 4464 to 4468 Kinderhook Sand
ELEVATION 2088KB T.D. 4560' PBTD 4530' ANHYDRITE DEPTH 1094 (+994) (Stone Corral Formation)
CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE
PROPOSED METHOD OF PLUGGING Heavy Mud, Hulls, Cement and Halliburton Plug.
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(If additional space is needed attach separate page)
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes
If not explain why?
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. $55-101$ et. seq. and the Rules and Regulations of the State Corporation commission.
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
Art Merrick PHONE# (316) 995-3171
ADDRESS P.O. Box 158 City/State Belpre, Ks. 67519
PLUGGING CONTRACTOR Pratt Well Service KCC LICENSE # 5893
(company name) (contractor's) ADDRESS P.O. Box 847 Pratt, Ks. 67124 PHONE # (316) 672-2531
PROPOSED DATE AND HOUR OF PLUGGING (If Known?) Not Known
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT
DATE: 1/20/95 AUTHORIZED OPERATOR/AGENT: Cheven Honel
(signature)



Kansas Corporation Commission

Bill Graves, Governor Susan M. Seltsam, Chair F.S. Jack Alexander, Commissioner Rachel C. Lipman, Commissioner Judith McConnell, Executive Director

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

January 25, 1995

F G Holl Company L L C 6427 E Kellogg P O Box 780167 Wichita KS 67278-0167 Cudney A 9
API 15-047-20,992
1216 FNL 990 FWL
Sec. 04-26S-16W
Edwards County

Dear Art Merrick,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #1 304 W. McArtor Dodge City KS 67801 (316) 225-6760

P. O. Box 129 Sterling, Kansas 67579

OWNER: Sterling Drilling Company, et al
ROTARY DRILLING CONTRACTOR: Sterling Drilling Company KANSAS CORPORATION COMMISSION

COMMENCED: January 17, 1982 COMPLETED: January 24, 1982 JAN 23 1995

TOTAL DEPTH: 4560'

CONSERVATION DIVISION WICHITA, KS

LOG

0 = 200 Sand

200 - 1087 Shale

1087 - 1098 Anhydrite

1098 - 2030 Shale

2030 - 4000 Lime and Shale

4000 - 4170 Lime

4170 - 4445 Lime and Shale

4445 - 4560 Lime

CASING RECORD

Ran 10 joints 8 5/8" new seamless casing. 420' pipe set at 432' K.B. Cemented with 375 sacks 60/40 Pozmix with 2% gel and 3% cc. Plug down at 1:30 AM, 1-18-82.

Ran 112 joints 4 1/2" casing. 4542.66' pipe set at 4553' K.B. Cemented with 175 sacks F. G. Holl mix. Plug down at 7:45 AM, 1-24-82.

Deviation Surveys: 1 3/4° at 2195' 1° at 4560'