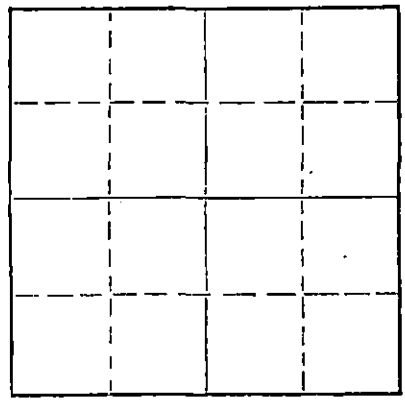


STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Edwards County. Sec. 23 Twp. 25 S Rge. (E) 16 (W)
Location as "NE/CNW/SW" or footage from lines CW/2 E/2 SW/4
Lease Owner D. R. Lauck Oil Company, Inc.
Lease Name Budde Well No. A 1
Office Address 301 So. Broadway Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed Feb. 3 19 72
Application for plugging filed May 3 19 72
Application for plugging approved May 5 19 72
Plugging commenced May 5 19 72
Plugging completed June 14 19 72
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Russell Beberstein
Producing formation Depth to top Bottom Total Depth of Well 4416 Feet
Show depth and thickness of all water, oil and gas formations. PB 4354

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing	Dry	3878	4154	8 5/8	322	None
Cherokee Sand	Dry	4324	4352	5 1/2	4416	3670
Conglomerate	Dry	4352	4355			
Kinderhook Sand	Dry	4356	4380			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Sand 4356' to 4310'
5 sacks cement 4310' to 4280'
Globe Cementing Co. pumped 2 sacks Halls, 15 sacks
Gel mud and 100 sacks cement to base of cellar.

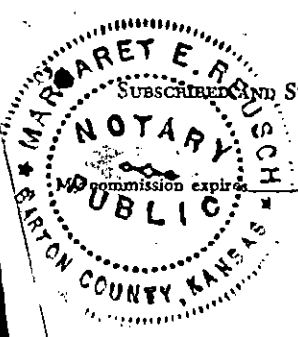
RECEIVED
STATE CORPORATION COMMISSION
JUN 22 1972
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Glenn & Smith Pipe Pulling Company
Address P. O. Box 156 Ellinwood, Kansas 67526

STATE OF KANSAS, COUNTY OF BARTON, ss.
H. E. Wolfe (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *H. E. Wolfe*
P. O. Box 488 Ellinwood, Kansas 67526
(Address)

Subscribed and Sworn to before me this 20 day of June, 19 72
March 6, 1976
Margarit E. Reusch
Notary Public.



D. R. Lauck Oil Company, Inc.

#1 Budde "A"

RECEIVED
STATE CORPORATION COMMISSION
C W/2 E/2 SW/4 Sec. 23-25S-18W
Edwards County, Kansas
MAY 10 1972

Commenced: October 17, 1971
Completed: October 28, 1971

CONSERVATION DIVISION
Wichita, Kansas

Casing Record: 332' 8-5/8" Cemented with 225 sacks Cement,
2% Gel, 3% Calcium Chloride.
4416' 5-1/2" Cemented with 125 sacks Salt Saturated
Cement, 20 bbls. Brine Flush.

Elevation: GL 2060; DF 2063; KB 2065.

Drillers Log

Tops

		Sample	Welex
Surface Soil & Sand	185		
Shale	334		
Shale & Sand	580	Anhydrite	
Shale	1064	(driller)	1064+1001 1060+1005
Anhydrite	1076	Heebner	3722-1657 3720-1655
Shale	1370	Toronto	3737-1672 3741-1676
Shale & Shells	2015	Douglas	3761-1696 3758-1693
Lime & Shale	2585	Brown Lime	3864-1799 3864-1799
Shale & Lime	3185	Lansing	3878-1813 3878-1813
Lime & Shale	3620	B. Kansas City	4156-2091 4154-2089
Lime	3760	Cherokee Shale	4320-2255 4320-2255
Shale & Lime	3864	Cherokee Sand	4325-2260 4324-2259
Lime	4215	Conglomerate	4350-2285 4352-2287
Lime & Shale	4305	Kinderhook Shale	4354-2289 4355-2290
Lime	4345	Kinderhook Sand	4355-2290 4356-2291
Shale & Sand	4380	Total Depth	4420-2355 4419-2354
Shale	4420 RTD		

DST #1 (H) 3867-3915, 30-30-30-30 min.
Good blow thruout. Recovered 1040'
slightly oil (dead) & gas cut muddy
water. ISIP 1235#. FSIP 1217#. IFP
229#. FFP 567#.

DST #2 (H) 4315-45. 30-30-30-30 min.
Weak blow 10 min., flushed tool,
weak 20 min. Recovered 5' mud.
ISIP 55#. FSIP 37#. IFP 27#. FFP 27#.

DST #3 (H) 4358-80. 45-45-30-30 min.
Weak blow 45 min. Recovered 10' mud.
ISIP 101#. FSIP 82#. IFP 27#. FFP 51#.