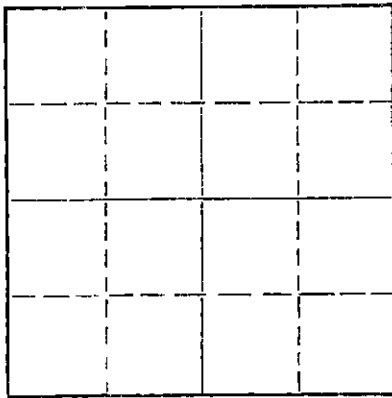


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Edwards County. Sec. 23 Twp. 25S Rge. 16 (E) W (W)
Location as "NE/CNW/SW" or footage from lines. NE - NE - SW
Lease Owner Quality Supply Company
Lease Name Budde Well No. 1
Office Address 6320 Jacqueline Wichita, Kansas 67208
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed December 7 19 57
Application for plugging filed August 8 19 68
Application for plugging approved 19
Plugging commenced August 14 19 68
Plugging completed August 20 19 68
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Archie Elving
Producing formation Depth to top Bottom Total Depth of Well 4457 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|-----------|---------|------|----|--------|--------|------------|
| | | | | 5 1/2" | 4455' | 2234' |
| | | | | | | |
| | | | | | | |
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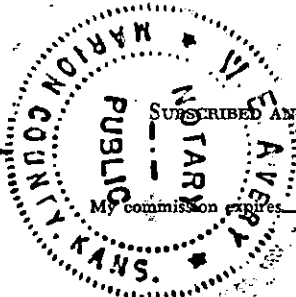
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.
Run plug to 4000'. Mixed and dumped 5 sacks of cement. Set 15' rock bridge at 225' to 210'. Mixed and dumped 10 sacks of cement. Mixed and dumped 15 sacks of cement. Mudded to 30'. Dumped 10 sacks to surface.

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SEP 4 1968
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Flowers Well Servicing, Inc.
Address P. O. Box 122 Peabody, Kansas 66866

STATE OF Kansas, COUNTY OF Marion, ss.
Douglas G. Porter (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God

(Signature) [Signature]
Peabody, Kansas 66866 (Address)



SUBSCRIBED AND SWORN to before me this 3rd day of September 19 68
March 10, 1969
W. E. Avery Notary Public.

D. R. Lauck Oil Company, Inc.

Budde #1

NE NE SW Sec. 23-25S-16W
Edwards County Kansas

Commenced: November 24, 1957
Completed: December 7, 1957

Casing Record: 229' 8 5/8" cemented with 225 sacks

Elevation: GR 2056; DF 2058; KB 2060

Drillers Log

Tops

| | | | Sample | Welex |
|-----------------------------|------|---------------------|-----------------------|-----------|
| sand & shale | 70 | Anhydrite (Driller) | 1050+1010 | |
| sand and shells | 192 | Heebner | 3717-1657 | 3716-1656 |
| shale & shells | 229 | Toronto | 3736-1676 | 3736-1676 |
| blue shale | 295 | Douglas | 3752-1692 | 3753-1693 |
| sand | 315 | Brown Lime | 3858-1798 | 3858-1798 |
| shale & sand streaks | 370 | Lansing | 3871-1811 | 3874-1814 |
| red bed | 720 | Base Kansas City | | 4146-2086 |
| sand & shale-streaks | 930 | Conglomerate | 4328-2268 | 4328-2268 |
| sand | 1050 | sand | 4342-2282 | 4342-2282 |
| Anhydrite | 1068 | Mississippian | 4347-2287 | 4348-2288 |
| shale & shells (some salt)- | 1675 | Kinderhook shale | 4361-2301 | 4364-2304 |
| shale & shells | 1935 | Viola | 4407-2347 | 4408-2348 |
| lime & shale | 2170 | Total Depth | 4457-2397 | 4457-2397 |
| lime | 2260 | | | |
| lime & shale | 2390 | DST #1 4340-4348 | (S) open 1 hr; weak | |
| lime - cherty & broken | 2410 | | steady blow | |
| lime | 2445 | | throughout; | |
| lime & shale | 3360 | | Recov. 30' slight oil | |
| lime | 3440 | | and gas cut mud; | |
| broken lime & shale | 3510 | | BHP 85# in 20 min. | |
| lime | 3752 | | F P's 0-0. | |
| lime & shale | 3815 | | | |
| shale | 3858 | | | |
| lime | 4145 | | D & A | |
| lime, shale & sand | 4185 | | | |
| lime & shale | 4300 | | | |
| lime, shale, chert & sand | 4343 | | | |
| sand - conglomerate | 4348 | | | |
| chert & Miss. Lime | 4370 | | | |
| shale, lime & chert | 4405 | | | |
| shale & chert | 4457 | | | |

R.T.D.

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