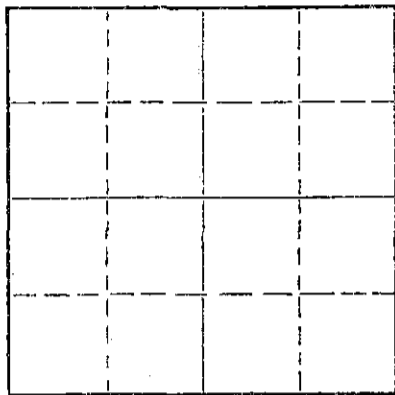


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

Edwards County, Sec. 23 Twp. 25S Rge. 16 (E) W (W)

Location as "NE/CNW/SW" or footage from lines SE - SE - SW  
Lease Owner: Quality Supply Company  
Lease Name: Budde Well No. 2  
Office Address: 6320 Jacqueline Wichita, Kansas 67208  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed February 10 19 58  
Application for plugging filed August 8 19 68  
Application for plugging approved 19  
Plugging commenced August 30 19 68  
Plugging completed September 10 19 68  
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Archie Elving  
Producing formation Depth to top Bottom Total Depth of Well 1043 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"	4443'	2422'

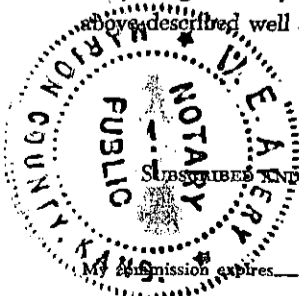
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.  
Run plug to 4000 ft. Mixed and dumped 5 sacks of cement. Set 15 ft. rock bridge at 300 ft. to 285 ft. Mixed and dumped 10 sacks of cement. Came back, rigged up and bailed hold down to 285 ft. Dumped 20 sacks of cement. Mudded to 15 ft. Capped with 5 sacks of cement.

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CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor: Flowers Well Servicing, Inc.  
Address: P. O. Box 122 Peabody, Kansas 66866

STATE OF Kansas, COUNTY OF Marion, ss.  
Douglas G. Porter (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
Peabody, Kansas 66866 (Address)



Subscribed and sworn to before me this 19th day of September, 19 68  
March 10, 1969  
W. E. Avery Notary Public.

D. R. Lauck Oil Company, Inc.

Budde #2

SE SE SW Sec.23-25S-16W  
Edwards County, Kansas

Commenced: January 28, 1958

Completed: February 10, 1958

Casing Record: 345' 8 5/8" cem.with 250 sacks  
Calcium Chloride 3 sacks  
4443' 5 1/2" cem.with 125 sacks

Elevation: GR 2054; DF 2056; KB 2058

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Wichita, Kansas

Drillers Log

			Tops	
			Sample	Welex
sand	175	Anhydrite (Drillers)	1047+1011	
shale	345	Heebner	3716-1658	3716-1658
shale & shells	390	Toronto k	3736-1678	3736-1678
sand	425	Douglas	3752-1694	3754-1696
red bed	1047	Brown Lime	3857-1799	3858-1800
Anhydrite	1062	Lansing	3873-1815	3873-1815
shale & shells	2065	Base Kansas City	4161-2103	4160-2102
lime & shale	2600	Conglomerate sand	4324-2266	4320-2262
shale & lime	3035	Second sand	4345-2287	4346-2288
shale & shells	3095	Kinderhook sand	4422-2364	4422-2364
lime & shale	3510	Viola	4430-2372	4432-2374
broken lime	3620	Total Depth	4443-2385	4440-2382
lime & shale	3928	DST#1 4313-4332	open 2 hrs. gas to	
lime (broken)	4000		surface in six minutes;	
broken lime & shale	4080	Gauged 15 minutes	62,000 CFG	
lime	4325	30 "	70,000 CFG	
sand	4332	60 "	82,000 CFG	
lime & shale	4362	75 "	96,000 CFG	
cherty lime, shale & sand	4435	90 "	98,000 CFG	
cherty lime	4443	120 "	98,000 CFG	
		RTD Recovered 35' Gas cut mud;		
		ISIP 1440# in 30 min.		
		FSIP 1440# in 1 hr.		
		IFP 90#		
		FFP 105#		
		DST #2 (S) 4332-4362	packers failed.	
		DST #3 (s) 4338-4362;	gas to surface	
		2 1/2 min. Flowed oil in 25 min.		
		tool open 45 min. recovered 855 ft.		
		34.6 gravity gassy oil; BHP 1500#		
		in one hour. IFP 1240# FFP 1420#		
		maximum gauge of 2,060,000 CFG in		
		15 min.		
		DST #4 4416-4443	open 1 hr. weak blo	
		30 min. recovered 39 ft drlg. mud.		
		ISIP 1680# in 30 min (packer slid-		
		(false reading		
		ISIP 300# in 30 min.		
		IFP 100# FFP 80#		