

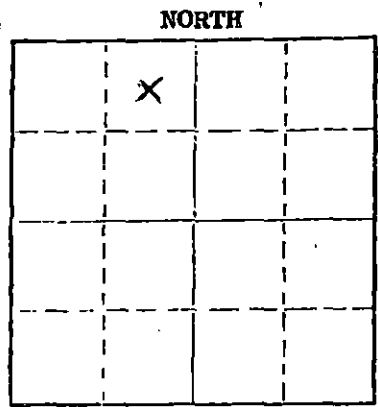
REC'D NOV 20 1974

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
WICHITA, KANSAS 67217

FORM CP-4

WELL PLUGGING RECORD

Edwards County, Sec. 22 Twp. 25 Rge. 16 (E) W (W)
Location as "NE/CNW/SE/SW" or footage from lines C NE NW
Lease Owner D. R. Lauck Oil Co., Inc.
Lease Name Mohler Well No. 1
Office Address 301 S. Bdwy., Wichita, Kans.
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed January 7 1971
Application for plugging filed September 19 1974
Application for plugging approved September 19 1974
Plugging commenced September 27 1974
Plugging completed October 8 1974
Reason for abandonment of well or producing formation Non Commercial



Locate well correctly on above Section Plot

If a producing well is abandoned, date of last production March 17 1972
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Russell Biberstein
Producing formation Kinderhook Sand Depth to top 4356 Bottom 4372 Total Depth of Well 4425 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Kinderhook	Dry	4360	4370	8 5/8"	332	None
Mississippi	Dry	4337	4346	5 1/2"	4425	3729
Cherokee	Dry	4315	4320			

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CONSERVATION DIVISION

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

September 28, 1974 Plugged off bottom. Dumped sand to 4300'. Mixed and dumped 5 sx of cement.

October 8, 1974 Plugged off top. Sun Oil Well Cementing Co. mixed and pumped down 8 5/8" surface casing, 2 sx of hulls, 10 sx of gel and 100 sx of cement.

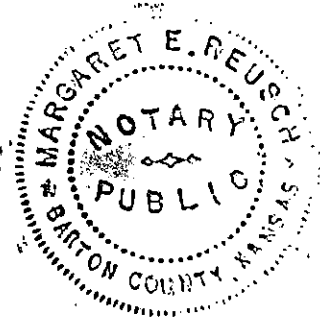
(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor RUSS CASING PULLING, INC.
Address P. O. Box 1082 ; Great Bend, Kansas 67530

STATE OF _____ COUNTY OF _____ ss. _____ (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
P. O. Box 488 Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 19 day of November, 19 74

My commission expires March 6, 1976
Margaret E. Reusch Notary Public.



RECEIVED
STATE CORPORATION COMMISSION

APR 19 1974

CONSERVATION DIVISION
Wichita, Kansas

D. R. Lauck Oil Company, Inc.

Mohler #1

C NE NW Sec. 22-25S-16W
Edwards County, Kansas

Commenced: November 6, 1970
Completed: November 17, 1970

Casing Record: 332' 8-5/8" Cemented with 325 sacks Cement,
3% Calcium Chloride.
4425' 5-1/2" Cemented with 125 sacks Salt Cement.

Elevation: GL 2061; DF 2063; KB 2065.

Drillers Log

Tops

			Sample	Welex
Surface Clay	45	Anhydrite	-	1062+1003
Shale & Sand	190	Heebner	3713-1648	3712-1647
Shale	332	Toronto	3728-1663	3730-1665
Red Bed	1030	Douglas	3748-1683	3748-1683
Shale & Red Bed	1066	Brown Lime	3856-1791	3856-1791
Anhydrite	1086	Lansing	3867-1802	3867-1802
Shale & Shells	1957	Cherokee Shale	4308-2243	4308-2243
Lime & Shale	3855	Cherokee Sand	4313-2248	4312-2247
Lime	4135	Mississippian	4330-2265	4335-2270
Lime & Shale	4230	Kinderhook Shale	4346-2281	4347-2282
Lime	4330	Kinderhook Sand	4351-2286	4356-2291
Sand	4335	Total Depth	4425-2360	4425-2360
Mississippian	4350			
Lime	4370			
Sand & Lime	4380	DST #1 (H) 3993-4020, 30-30-30-30 min. Good		
Sand, Shale & Lime	4410	blow throughout. Recovered 60' gas, 90'		
Lime	4425 RTD	oil & gas cut mud, 60' oil & gas cut muddy		
		water, 120' water. ISIP 1252#. FSIP 1224#.		
		IFP 28#. FFP 157#.		

DST #2 (H) 4316-30, 30-30-30-30 min. Good
blow throughout. Recovered 1200' gas in
pipe, 30' gas cut mud. ISIP 74#. FSIP 74#.
IFP 9#. FFP 19#.

DST #3 (H) 4335-50, 30-30-30-30 min. Fair
blow. Recovered 10' mud. ISIP 130#.
FSIP 213#. IFP 19#. FFP 28#.

DST #4 (H) 4357-80, 30-30-30-30 min. Strong
blow, gas to surface 14 min. 60 Mcfg 30
min. 200 Mcfg immediately after second
opening. Stabilized at 98 Mcfg. Recovered
30' gas cut mud. ISIP 1438#. FSIP 1419#.
IFP 28#. FFP 37#.