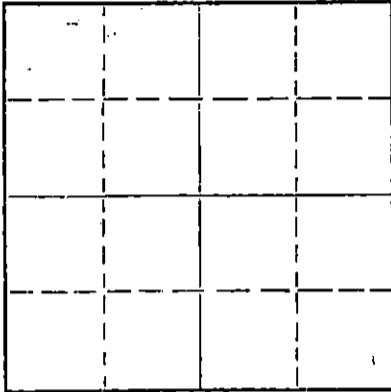


STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH



Locate well correctly on above
Section Plat

Edwards County, Sec. 21 Twp. 25 Rge. (E) 16 (W)
Location as "NE/CNW/SW" or footage from lines C NE NE
Lease Owner D. R. Jauck Oil Company, Inc.
Lease Name Ane1 Well No. 1
Office Address 301 So. Broadway Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) Dry
Date well completed Dec. 8 1971
Application for plugging filed June 8 1972
Application for plugging approved June 12 1972
Plugging commenced June 15 1972
Plugging completed June 24 1972
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Russell Beberstein
Producing formation Mississippi Depth to top 4351 Bottom 4390 Total Depth of Well 4469 Feet
Show depth and thickness of all water, oil and gas formations. PB 4347

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing	Dry	3880	4168	8 5/8	329	None
Cherokee Sand	Dry	4340	4351	5 1/2	4462	3297
Mississippi	Dry	4351	4390			
Kinderhook Sand	Dry	4410	4469			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Sand 4347' to 4320'
5 sacks cement 4320' to 4290'
Globe Cementing Co. pumped 2 sacks Hulls, 15 sacks
Gel mud and 100 sacks cement to base of cellar.

RECEIVED
STATE CORPORATION COMMISSION

JUL 7 1972

CONSERVATION DIVISION
Wichita, Kansas

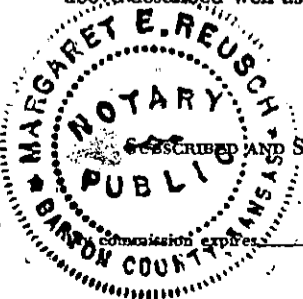
(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Glenn & Smith Pipe Pulling Co.
Address P. O. Box 156 Ellinwood, Kansas 67526

STATE OF KANSAS, COUNTY OF BARTON, ss.
H. E. Wolfe (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *H. E. Wolfe*
P. O. Box 488 Ellinwood, Kansas 67526
(Address)

Subscribed and Sworn to before me this 5 day of July, 19 72



March 6, 1976

Margaret E. Reusch
Notary Public.

RECEIVED
STATE CORPORATION COMMISSION

JUN 13 1972

CONSERVATION DIVISION
Wichita, Kansas

D. R. Lauck Oil Company, Inc.

Apel #1

C NE NE Sec. 21-25S-16W
Edwards County, Kansas

Commenced: October 6, 1971
Completed: October 16, 1971

Casing Record: 329' 8-5/8" Cemented with 220 sacks Cement,
2% Gel, 3% Calcium Chloride.
4462' 5-1/2" Cemented with 150 sacks Salt Saturated Cement.

Elevation: 2067 GL; 2070 DF; 2072 KB.

Drillers Log

Tops

			Sample	Welex
Surface Soil & Sand	185			
Shale	190	Anhydrite	1079+993	1080+992
Shale & Shells	480	Heebner	3735-1663	3734-1662
Shale	1079	Toronto	3755-1683	3754-1682
Anhydrite	1093	Douglas	3771-1699	3770-1698
Shale	1265	Brown Lime	3879-1807	3880-1808
Shale & Lime	2120	Lansing	3889-1817	3889-1817
Lime & Shale	2725	B/K.C.	4166-2094	4168-2096
Lime	2930	Cherokee Shale	4333-2261	4333-2261
Shale & Lime	3205	Cherokee Sand	4337-2265	4340-2268
Lime & Shale	3825	Mississippian	4355-2283	4351-2279
Shale	3879	Kinderhook Shale	4392-2320	4390-2318
Lime	4130	Kinderhook Sand	4407-2335	4410-2338
Lime & Shale	4265	Total Depth	4470	4469
Lime	4350			
Sand	4365			
Chert & Shale	4402			
Shale & Sand	4430			
Lime	4470 RTD			

DST #1, 4330-65, O 30-30-30-30. GTS 4 min.
Gauged 10" 158 Mcf; 20" 161 Mcf; 30"
161 Mcf; 10" 164 Mcf; 20" 161 Mcf; 30"
161 Mcf. Recovered-25' Gas Cut Mud.
ISIP 1366#. FP 59#-47# & 30#-23#. FSIP
1302#.

DST #2, 4365-4402, O 30-30-30-30, weak
blow. Recovered 200' gas in pipe, 45'
slightly oil cut mud. ISIP 83#. FP
35#-30# & 35#-35#. FSIP 83#.

DST #3, 4410-30, O 45-45-45-45, weak
blow 45", very weak blow 45". Recovered
20' slightly oil cut mud. ISIP 71#.
FP 18#-18# & 23#-23#. FSIP 59#.