

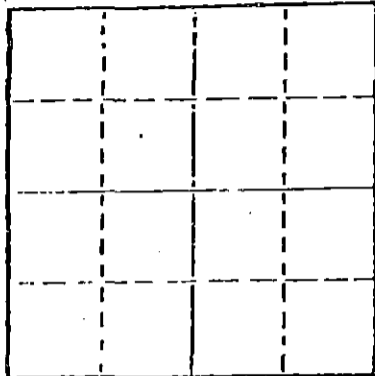
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Edwards County, Sec. 20 Twp. 25 Rge. 16 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines _____

SW NE SE
Lease Owner D. R. Lauck Oil Co.
Lease Name Stewart #1 Well No. _____
Office Address Ellinwood, Kansas 67526
Character of Well (Completed as Oil, Gas or Dry Hole) _____



Locate well correctly on above
Section Plot

Date Well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 12/ 8/78 _____ 19____
Plugging completed 12/21/78 _____ 19____
Reason for abandonment of well or producing formation _____
depleted

If a producing well is abandoned, date of last production _____ 19____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Owens
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4480
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	338	none
				4 $\frac{1}{2}$ "	4477	2815

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sanded to 4300' and ran 4 sacks cement. Shot pipe at 3660', worked pipe. Spotted 50 bbls. oil and pumped plug to 3500', worked pipe. Gained tension to 25 $\frac{1}{2}$ min. to 31 max. Worked pipe, shot pipe at 3430', 3205', 3010', 2810', worked pipe loose and pulled 86 joints and tallied pipe. Squeezed hole with 5 sacks hulls, 20 sacks gel, released plug and displaced with 125 sacks 60/40 pozmix, 2% gel and 3% cc.

PLUGGING COMPLETE.

12-28-1978
RECEIVED
STATE CORPORATION COMMISSION

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KELSO CASING PULLING
CHASE, KANSAS

CONSERVATION DIVISION
Wichita, Kansas
SS.

STATE OF KANSAS COUNTY OF RICE
R. DARRELL KELSO (employee of owner) or (owner or operator)

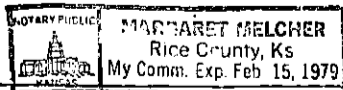
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso

CHASE, KANSAS
(Address)

SUBSCRIBED AND SWORN TO before me this 26th day of December, 19 78

My commission expires _____



Margaret Melcher
Notary Public.

D. R. Lauck Oil Company, Inc. - Steward #1
SW NE SE Sec. 20-25S-16W
Edwards County, Kansas

Contractor: D. R. Lauck Oil Company, Inc.
301 S. Broadway
Wichita, Kansas 67202

Commenced: January 11, 1977
Completed: January 23, 1977

Drillers Log

Sand & Clay	175
Shale	1084
Anhydrite	1099
Shale & Shells	2085
Shale & Lime	3140
Lime	3230
Shale & Lime	3380
Lime & Shale	3545
Lime & Shale	3795
Lime	4325
Lime & Chert	4390
Chert & Shale	4425
Lime	4480 RTD

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OCT 27 1978

CONSERVATION DIVISION
Wichita, Kansas