

To: 1 090263 4-2  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-075-20,505-0000  
NE NE NE, SEC. 30, T. 25 S, R. 41 W/E  
500 feet from N section line  
450 feet from E section line

TECHNICIAN'S PLUGGING REPORT  
Operator License # 5238  
Operator: Petroleum, Inc.  
Name & Address: 301 N. Main, Ste. 900  
Wichita, KS 67202

Lease Name Gould Well # 2-30  
County Hamilton 183.30  
Well Total Depth 5640 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 775

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Murfin Drilling Company, Inc. License Number 30606  
Address 250 N. Water, Ste. 300, Wichita, KS 67202

Company to plug at: Hour: 2:45 p.m. Day: 2 Month: 4 Year: 19 93

Plugging proposal received from Bill  
(company name) Murfin Drilling Company, Inc. (phone) 316-267-3241

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1810'  
1st plug at 2600' with 100 sx cement, 2nd plug at 1820' with 50 sx cement,  
3rd plug at 1100' with 80 sx cement, 4th plug at 800' with 50 sx cement,  
5th plug at 40' with 10 sx cement,  
6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Middleton  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 5:45 p.m. Day: 2 Month: 4 Year: 19 93

ACTUAL PLUGGING REPORT 1st plug at 2600' with 100 sx cement,  
2nd plug at 1820' with 50 sx cement,  
3rd plug at 1100' with 80 sx cement,  
4th plug at 800' with 50 sx cement,  
5th plug at 40' with 10 sx cement,  
6th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by D & S Cementing.  
If additional description is necessary, use BACK of this form.

INVOICED  
DATE 4-22-93  
INV. NO. 37604  
4-2

Signature: Steve Middleton  
(TECHNICIAN)

RECEIVED  
STATE CORPORATION COMMISSION  
APR 7 1993  
CONSERVATION DIVISION  
Wichita, Kansas

EFFECTIVE DATE: 3-2-93

DISTRICT #

SGAT Yes  No

State of Kansas

NOTICE OF INTENTION TO DRILL 075-20,505

Must be approved by the K.S.A. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

Expected Spud Date March 4 1993

NE NE NE Sec 30 Twp 25 S. Rg 41 East

OPERATOR: License # 5238 Petroleum, Inc. 301 N. Main, Suite 900 Wichita, KS 67202 R. G. Julius (316) 291-8281

500 feet from X330N / North line of Section 450 feet from East / X330E line of Section IS SECTION REGULAR X IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side) County: Hamilton Lease Name: Gould Well #: 2-30 Field Name: Willcat Gould

CONTRACTOR: License #: 30606 Murfin Drilling Co., Inc.

Is this a Protected/Spaced Field? yes X no Target Formation(s): St. Louis Nearest Lease or unit boundary: 450' Ground Surface Elevation: 3590' feet MSL

Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary OWD Disposal Wildcat Cable Seismic # of Holes Other

Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 440' Depth to bottom of usable water: 680' Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: 725' Length of Conductor pipe required: None required Projected Total Depth: 5,750' Formation at Total Depth: St. Louis

If OWD: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Water Source for Drilling Operations: well farm pond X other O&R Permit #: Will Cores be Taken? yes X no If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

700' Alt. I Req.

Exp. 8/25/93

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et seq.

Pusher: B. Uly SPUD DATE: 3-22-93 INIT. SM LENGTH SURFACE PLANNED: 704 RESERVE PIT STATUS: REMOVE FLUID LINED after salt sect. bbls. when done bbls. RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE 8 1/2 @ 775 CONDUCTOR ANHYDRITE T- B-1810 ELEVATION TD 5640 FORMATION RAN PIPE @ DV TOOL ALT II DONE SX Y N Arbuckle Plug @ Ft. W/ SX Hug./Council @ 2600 Ft. W/ 100 SX Anhydrite Base @ 1820 Ft. W/ 50 SX 1/2 Base Anyh. @ 1800 Ft. W/ 80 SX 1/2, 1/2 Plug @ Ft. W/ SX Bottom Surface @ 800 Ft. W/ 50 SX 40' Plug @ 40 Ft. W/ 10 SX RAT HOLE CIRC/W SX MOUSE HOLE W/ SX WATER WELL SX (Irr. Well Pond Hauling) TECHNICIAN SM DATE 4-2-93 TYPE OF CEMENT STATE 60/40 60/40 14 Flo sand STARTING TIME 4:45 (AM/PM) DATE 4-2-93 COMPLETION TIME 5:45 (AM/PM) DATE 4-2-93 CEMENT Co. D & S Cementing RECEIVED STATE CORPORATION COMMISSION WICHITA, KANSAS 1993 CONSERVATION DIVISION