

5-28

To: 1 040278  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 057-20,468-0000  
SE SE, SEC. 28, T 25 S, R 21 W/E

TECHNICIAN'S PLUGGING REPORT

660 feet from S section line  
660 feet from E section line

Operator License # 3847

Lease Name McKee Well # 1-28

Operator: Strategic Petroleum Ltd. Partnership  
Name &

County Ford 160.06

Address Plaza of the Americas, 700 N. Pearl  
St.  
LR 399  
Dallas, TX 75201-2831

Well Total Depth 4925 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 225

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Trans Pac Drilling, Inc. License Number 5841

Address One Main Place, Suite 410, Wichita, KS 67202

Company to plug at: Hour: 1:30 a.m. Day: 28 Month: 5 Year: 19 89

Plugging proposal received from Gary Pugh

(company name) Trans Pac Drilling, Inc. (phone) 316-265-0226

were: to fillhole with heavy mud and spot cement through drill pipe  
Elevation 2340' CL  
Anhydrite 1430'

1st plug at 1430' with 50 sx cement, 2nd plug at 815' with 80 sx cement,

3rd plug at 250' with 40 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Pfeifer  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 3 a.m. Day: 28 Month: 5 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug at 1430' with 50 sx cement,

2nd plug at 815' with 80 sx cement,

3rd plug at 250' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.  
(If additional description is necessary, use BACK of this form.)

**INVOICED**  
If ~~copy~~ copy is not to be reserved this plugging.

DATE 6-2-89

Signed Steve Pfeifer  
(TECHNICIAN)

INV. NO. 24951  
5-28

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 31 1989  
CONSERVATION DIVISION  
Wichita, Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: May 17 89 SE SE Sec 28 Twp 25 S, Rg 21 West

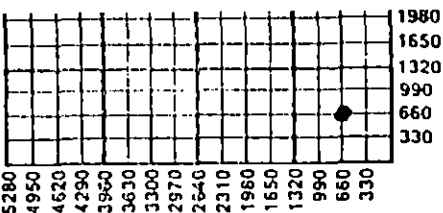
OPERATOR: License # 3847 (exp. 7/30/89) Strategic Petroleum Limited Partnership
Name: Plaza of the Americas, 700 N. Pearl St.
City/State/Zip: LB 399, Dallas, Texas 75201-2811
Contact Person: Robert L. Waller (Agent)
Phone: (405) 840-5500

CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Well Drilled For: Oil
Well Class: Infield
Type Equipment: Mud Rotary

Is this a Prorated Field? yes X no
Target Formation(s): Lansing, Mississippian, Arbuckle
Nearest lease or unit boundary: 660'
Ground Surface Elevation: 2340' feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 750'
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 200'
Length of Conductor pipe required: none
Projected Total Depth: 5,500'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations: well farm pond X other
DWR Permit #:
Will Cores Be Taken?: yes X no
If yes, proposed zone: n/a

RECEIVED STATE CORPORATION COMMISSION MAY 31 1989 CONSERVATION DIVISION WICHITA, KANSAS

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location: n/a
AFFIDAVIT 200' Alt. II Req.
PUSHER: Andy Bugh
TD: 4925
FORMATION: 4388 m/s-23-89
SURFACE PIPE: 8 5/8 @ 225
ANHYDRITE: 1420 ELEVATION: 2340
STARTING TIME & DATE: 11:30 AM 5-28-89
COMPLETION TIME & DATE: 3 AM 5-28-89
1st PLUG @ 1420 FT. WI 50 SX
2nd PLUG @ 815 FT. WI 80 SX
3rd PLUG @ 250 FT. WI 40 SX
4th PLUG @ 40 FT. WI 10 SX
RAT HOLE CIRCULATED WI 15 SX
MOUSE HOLE CIRCULATED WI 10 SX
WATER WELL PLUGGED WI NONE SX
CEMENT COMPANY: Halliburton
TECHNICIAN: SP



Spud date: Agent:

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- file acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.