

To: 1051862. 11-5
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-057-20,529-0006
C S/2 NE, SEC. 33, T 25 S, R 21 W/EX
3140 feet from S section line
1540 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 4067
Operator: T.K.O. Inc.
Name & Address: Rt. 1, McArter Rd.
Dodge City, KS 67801

Lease Name Baskett Well # 1
County Ford
Well Total Depth 4842 157.37 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 419

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A X
Other well as hereinafter indicated _____

Plugging Contractor Emphasis Oil Operations License Number 8241
Address P.O. Box 819, Russell, KS 67665-0819

Company to plug at: Hour: 2 a.m. Day: 5 Month: 11 Year: 19 94

Plugging proposal received from Bill Owen

(company name) Emphasis Oil Operations (phone) 913-483-3518

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1384-1420'
1st plug at 1420' with 50 sx cement, 2nd plug at 760' with 50 sx cement,
3rd plug at 450' with 50 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement.
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 4:45 a.m. Day: 5 Month: 11 Year: 1994

ACTUAL PLUGGING REPORT 1st plug at 1420' with 50 sx cement,
2nd plug at 760' with 50 sx cement,
3rd plug at 450' with 50 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel # floseal by Allied.
(if additional description is necessary, use BACK of this form.)

INVOICED (did not) observe this plugging.

Signed Richard W. Lacey (TECHNICIAN)

DATE 12-1-94
INV. NO. 41777

DISTRICT # 55A7 Year 89

NOTICE OF INTENTION TO DRILL 057-20,529

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date October 22, 1994
month day year

Spot C S/2 NE Sec 33 Twp 25S S. Rg 21 East West

OPERATOR: License # 4067
Name: T.K.O., Inc.
Address: Rt. #1, McArtor Rd.
City/State/Zip: Dodge City, KS 67801
Contact Person: John Indiek
Phone: (316)-659-3470

3140 feet from South/North line of Section
1540 feet from East/West line of Section

IS SECTION X REGULAR _____ IRREGULAR
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # R341
Name: Emphasis Oil Operations

County: Ford
Lease Name: Baskett Well #: 1
Field Name: Little Coon Creek

Well Drilled For: Well Class: Type Equipment:
X Oil Emb Rec X Infield X Mud Rotary
Gas Storage Pool Ext. Air Rotary
OUWO Disposal Wildcat Cable
Seismic: # of Holes Other

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Mississippi - Lansing-KC
Nearest lease or unit boundary: 500'
Ground Surface Elevation: 2333 feet MSL

if OUWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 135'
Depth to bottom of usable water: 190' 740'

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: (400') 200'
Length of Conductor pipe required: NA
Projected Total Depth: 4900'
Formation at Total Depth: Mississippi

Exp. 4/20/95

AFFIDAVIT

200' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with the provisions of K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

RECEIVED STATE CORPORATION COMMISSION

OCT 20 1994

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted in _____

Pusher Bill Owen
SPUD DATE 10-24-94 INIT.
LENGTH SURFACE PLANNED 400-850
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbbls. when done bbbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 3/8 @ 419 CONDUCTOR
ANHYDRITE T- 1284 B- 1420 ELEVATION
TD 4842 FORMATION MISS
RAN PIPE @ SX DV TOOL SX ALT II DONE Y N
Arbuckle Plug @ _____ Ft. W/ _____ SX
Hug./Council @ _____ Ft. W/ _____ SX
Anhydrite Base @ 140 Ft. W/ 50 SX
1/2 Base Anhy. @ 760 Ft. W/ 50 SX
1/2, 1/2 Plug @ _____ Ft. W/ _____ SX
Bottom Surface @ 450 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL _____ SX (Irr. Well _____ Pond _____)
TECHNICIAN R.L. DATE 10-28-94 Hauling _____
TYPE OF CEMENT NO 60/40 per 6' legs 1/4 Flawsen
STARTING TIME 12:00 (AM/PM) DATE 11-5-94
COMPLETION TIME 4:45 (AM/PM) DATE 11-5-94
CEMENT COMPANY Allied