

To: 1080029
STATE CORPORATION COMMISSION
Wichita State Office Bldg. PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15-055-00530-0000 Completed 9/25/53 (Doc.#D-26,819)

App. C, SEC. 11, T. 25 S, R 32 W/E
2790 feet from S section line
2490 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 3871
Operator: Hugoton Energy Corp.
Name
Address 301 N. Main, Ste. 1900
Wichita, KS 67202

Lease Name Hicks Well # 3
County Finney 85.02
Well Total Depth 2616 feet

Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 285
applied but
Input Well _____ SWD Well never O&A
completed as

Abandoned Oil Well _____ Gas Well Input Well _____
Other well as hereinafter indicated _____

Plugging Contractor Allied Cementing License Number _____
Address _____

Company to plug at: Hour: 2 p.m. Day: 5 Month: 4 Year: 19 96

Plugging proposal received from Joe Brougher
(company name) Hugoton Energy Corp. (phone) 316-287-3811

Core: 5 1/2" at 2600', PBTD 2581', Perfs at 2538-78'
1st plug pump down 8 5/8" X 5 1/2" with 10 sx cement,
2nd plug pump down 5 1/2" with 500 lbs. hulls and 190 sx cement.

RECEIVED
KANSAS CORP. COM.
APR - 9
A

Plugging Proposal Received by Kevin Strube
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 2:30 p.m. Day: 5 Month: 4 Year: 19 96

ACTUAL PLUGGING REPORT 1st plug pumped down 8 5/8" X 5 1/2" with 10 sx cement.
Maximum pressure 200 psi and shut in 80 psi.

2nd plug pumped down 5 1/2" with 500 lbs. hulls and 190 sx cement.
Maximum pressure 630 psi and shut in 500 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.
(If additional description is necessary, use BACK of this form.)

INVOICED
I (could) observe this plugging.

DATE APR 18 1996
INV. NO. 45348

Signed Kevin D. Strube
(TECHNICIAN)