

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-041-20866-0000

SESE NW, Sec. 22, T 25 S, R 16 W

\_\_\_\_\_ feet from N/S section line

\_\_\_\_\_ feet from W/E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6393

Lease Name Mohler Well # 1

Operator: Brougher Oil Inc  
Name & Address: 614 Patton Road  
P.O. Drawer 1367  
Great Bend

County Edwards

Well Total Depth 4428 feet 143.91

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 327

Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Kelso casing Pulling License Number 6050

Address Box 176 Chase Kansas 67524

Company to plug at: Hour: 10:30 Day: 10 Month: May Year: 1983

RECEIVED  
STATE CORPORATION COMMISSION

VERBAL PLUGGING ORDERS GIVEN TO Mike Kelso

(company name) Kelso casing Pulling (phone) \_\_\_\_\_

MAY 17 1983

were: Sand back to 3950' w/55x cement

CONSERVATION DIVISION  
Wichita, Kansas

Pump down 8 5/8 with 25x hulls - 15 gel 50sx

Cement - 15 gel - 1 hull - Wiper Plug - 100sx cement

Using 50/50 pozmix 4% gel 3% cc

Signed Richard W. Lacy  
(TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 11:30 am Day: 10 Month: May Year: 1983

ACTUAL PLUGGING REPORT Plugged as ordered in above paragraph

Maximum Pump Pressure 500 psi

Shut in Pressure 100 psi

Recovered 2434' of 5 1/2" production casing

Remarks: Halliberton Pumped the cement

I hereby certify that the above plugging instructions were given as herein stated and that I (did / did not) observe this plugging.

INVOICED

Signed Richard W. Lacy  
(TECHNICIAN)

DATE 5-19-83

FORM CP-2/3  
Rev. 9-82

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