

12-18-87

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API NUMBER 15-047-20,591-0000

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

E/2 SE SE, SEC. 7, T 25 S, R 16 W/E
660 feet from S section line
330 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5427

Lease Name Maurine Etling Well # 1

Operator: D.R. Lauck Oil Company, Inc.

County Edwards 145.44

Name & Address 221 S. Broadway, Suite 400

Well Total Depth 4475 feet

Wichita, KS 67202

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 367

Abandoned Oil Well Gas Well _____ Input Well _____ SHD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 2 p.m. Day: 18 Month: 12 Year: 19 87

Plugging proposal received from Ron Hoover

(company name) Kelso Casing Pulling (phone) 316-938-2457

were: 4 1/2" at 4454' PBD 4414' Perfs at 4394-4402'

1st plug sand back to 4340' with 4 sx cement on top of sand through bailer,

2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"

wiper plug and pump 125 sx cement.

Plugging Proposal Received by Paul Luthi (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 3 p.m. Day: 18 Month: 12 Year: 19 87

ACTUAL PLUGGING REPORT 1st plug sanded back to 4340' and dumped 4 sx cement on top of sand through bailer,

2nd plug pumped 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, released 8 5/8"

wiper plug and pumped 125 sx cement.

Maximum pressure 300 psi and shut in 100 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 2416' of 4 1/2" casing. (If additional description is necessary, use BACK of this form)

INVOICED

DATE 1-6-88

INV. NO. 19383

(I did / ~~did not~~) observe this plugging.

Signed Paul A. Luthi (TECHNICIAN)

DEC 23 1987
CONSERVATION DIVISION
WICHITA, KANSAS