

1-26-88

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To: 1 120063
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION C N/2 N/2 SE, SEC. 21, T 25 S, R 16 W/E
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 047-20,752-0000
2310 feet from S section line
1320 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 8061
Operator: Oil Producers Inc. of Kansas
Name & Address: P.O. Box 8647
Wichita, KS 67208

Lease Name Norris Well # 1
County Edwards 144.66
Well Total Depth 4451 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 384

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Rockhold Engineering, Inc. License Number 5111
Address P.O. Box 698, Great Bend, KS 67530

Company to plug at: Hour: 10 a.m. Day: 26 Month: 1 Year: 19 88

Plugging proposal received from Jack Smith

(company name) Rockhold Engineering, Inc. (phone) 316-792-2506

were: 4 1/2" casing at 4450' PBTD 4428' Perfs at 4364-84'

1st plug sand back to 4410' and dump 4 sx cement on top of sand through bailer,
2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8" wiper plug and pump 125 sx cement.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 11:30 a.m. Day: 26 Month: 1 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug sanded back to 4310' and dumped 4 sx cement on top of sand through bailer,

2nd plug pumped into 8 5/8" surface casing with 250 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 150 lbs. hulls and 125 sx cement.

RECEIVED STATE CORPORATION COMMISSION

Pumping pressure 0-500 psi and shut in 150 psi.

FEB 03 1988

Remarks: Used 60/40 Pozmix 6% gel by Howco. Recovered 2885' of 4 1/2" casing. (If additional description is necessary, use BACK of this form.)

Observe this plugging.

Signed Duane Rankin (TECHNICIAN)

DATE 2-4-88

INV. NO. 19723