Sept. 30, 1963

05024-2000

STATE CORPORATION COMMISSION	12-057-06024-2600					
Cive All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division	WELL PLUGGING RECORD					
State Corporation Commission 211 No. Broadway Wichita, Kansas	Ford County. Sec. 35 Twp. 26	S Rge, 22W (E)(W)				
NORTH	Location as "NE/CNW%SW%" or footage from lines C SE I	NW.				
	Lease Owner Apache Oil Corporation					
	Lease Name F. Temaat "A"	Well No. 1				
	Office Address 823 South Detroit, Tulsa 20, Okl;					
 	Character of Well (completed as Oil, Gas or Dry Hole)D	ry Hole				
i i i	· · · · · · · · · · · · · · · · · · ·	scember 22 1959				
	_	ecember 22 1959				
		cember 22 1959				

	Lease Owner			proofa mon			
l l	Lease Name		<u>Pemaat</u>			_ Well No	1_
	Office Address_	823 South	Detroit	<u>Tulsa 20</u>	Oklahoma		
 	Character of W	ell (completed	as Oil. Gas o	r Dry Hole)	Dry Ho	le	
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<u>i 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1</u>	Application for	bingging mea	•				
							1952
							19 <u>59</u>
! !	Plugging compl	eted			<u>Decemb</u>	<u>er 22</u>	<u>1959_</u>
	Reason for aban			g formation antities			found
	75						•••
i li	-		-	ast production_			19
Locate well correctly on above Section Plat	Was permission mencedie J		the Conserv	vation Division o	or its agents bei	fore plugging	was co
me of Conservation Agent who sup	ervised plugging of thi	s well	_Frank]	Broadfoot_			
ducing formation					Total Depth of	Well l	972 Fe
ow depth and thickness of all water					rour bopur o		/ 5 • •
ow depth and injectiess of an water	i, on and gas formation	13.					
OIL, CAS OR WATER RECOR	DS					CASING RI	ECORD
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FORMATION	CONTENT	FROM	TD	SIZE	PUT IN	PULLED	TUD
			<u> </u>	8-5/8"	4941		nor
				 			
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		 	<u> </u>			<u> </u>	
						1	
						_	
450 wit	om total depth O' with 20 sack th extra heavy	rotary mu	Filled d from F	hole lu#_#l			
to	35'. Set Plug	: #2 at 35'	cemente	d with			
10	sacks cement.				, m.		
					my 6 1 90 mg		
		<u> </u>			TIE OF SER		
					- Carrier 4	1 1 1	
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····	/TÊ = 3.31s1 1	Annadast-		7 . C . L			
Co.		description is nece		C of this sheet)			
ne of Plugging Contractor <u>Ca</u>	pitt Drilling,	inc					
dress 814	Union Center,	Wichita,	Kansas_				
			-				
·							
ATE OFKansas		NTY OF		Sedgwick	_, S\$.		
R, M	-	(employee of	owner) or (own	er or operator)	of the above	e-descril
I, being first duly sworn on eath,	says: That I have kn	owledge of the	facts, statem	ents, and matte	rs herein contai	ined and the	log of
ove-described well as filed and tha						mar und the	108 01
account of the account the					~, V		
		(Signature)	/<-k	P.M:	ricol		
		,-	/ -		/		
			814 Unio	n Center,	<i>V</i> ichita. K	ansas	
•			_		Address)		
Subscribed and Sworn to bef	ore me this231	ra day of		cember	, 19_	<u>59 </u>	
			No. 1		<i>m</i>		

Darlene May

Notary Public.

15-057-00024-2000

CAPITT DRILLING, INC.

OPERATOR:

Apache Oil Corporation F. Temaat "A" #1 C SE NW Sec. 35-26S-22W,

Ford County, Kansas

Capitt Drilling, Inc. 12-3-59 CONTRACTOR:

COMM:

COMP:

12-22-59

49721

Remarks: Set 8-5/8" surface casing at 494' cemented with 350 sacks Surface Pozmix, 6% Strata Crete W/2% C.C.

Formations:

Sand Shale, Sand, Lime 3851 7401 Shale Shale, Lime Streaks 14251 Shale & Lime 1.8801 Lime & Shale 20831 24001 Shale & Lime Lime & Shale 25451 39351 Lime Lime - Chalk 39871 41001 Lime & Shale Lime 48401 48711 Lime & Shale 49021 Lime & Chert 493.51 Lime 49301 Lime & Chert Lime 4972

Rotary Total Depth (D&A)

We certify the above log is true and and correct to the best of our knowledge and belief.

CAPITT DRILLING, INC.

R. R. McNicol

RECEIVE IN STATE CORPORATION COMMISSION

AUG 4 1960

CONSERVATION DIVISION Wichita, Kansas