

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Ford SEC. 4 TWP. 26S RGE. 22 E/W
Location as in quarters or footage from lines:
1980 FNL & 990 FEL

Lease Owner Coastal Oil & Gas Corporation
Lease Name Stickney Well No. 1
Office Address P.O. BOX 1332, Amarillo, TX 79189
Character of Well (Completed as Oil, Gas or Dry Hole): Dry Hole
Date Well Completed 7-22-81
Application for plugging filed 7-28-81
Plugging commenced 7-24-81
Plugging completed 12:45AM 7-25-81
Reason for abandonment of well or producing formation
Dry Hole

Locate Well
correctly on above
Section Platt.

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well Clarence Thomas

Producing formation NONE Depth to top _____ bottom _____ T.D. 5000'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
Dakota SS	water		375'	9 5/8"	352'	NONE

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set. cement plugs introduced into the wellbore via open ended drill pipe. Hole filled w/9.6 PPG drilling mud from 5000' to 1350'. Set cement plug consisting of 60sxs of 50/50 POZ containing 10% gell from 1350' to 1040'. Drilling mud from 1040' to 330'. CEMENT plug consisting 35sxs 50/50 POZ w/10% gel from 330' to 190'. Drilling mud from 190' to 40'. Set cement plug consisting of 10sxs 50/50 POZ w/10% gel from 40' to surface. Set 5sxs plug in rat hole.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton Services

STATE OF Texas COUNTY OF Potter, ss.

Bobby Smith (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bobby J. Smith
P.O. Box 1332, Amarillo, TX 79189
(Address)

SUBSCRIBED AND SWORN TO before me this 28 day of JULY, 1981

M R Butler

RECEIVED
STATE CORPORATION COMMISSION
Notary Public

My Commission expires: 11/30/81

JUL 30 1981
7-30-81
CONSERVATION DIVISION
Wichita, Kansas

15-057-26726-0000

STICKNEY #1
Spearville Prospect
Ford County, Kansas
Lynx Drilling Co. Rig #3
AFE 12225 CO&GC 100%
ATD 5000' SD 7-9-81

9 5/8" @ 352'

Location: 1980' FNL & 990' FEL, Section 4, T26S, R22W,
Ford County, Kansas

- 7-8-81 MOL & RU.
- 7-9-81 RU & prep to spud.
- 7-10-81 TD 258'. WO parts to rep. pmp motor. Mde 258'/4¼ hr. Vis 60. MIRU/14 hr, Mixing spud mud/2 hr (spud @ 10:00 p.m. 7-9-81), Drl surf. hole & PU DC/4¼ hr, Rep pmp & motor/3¼ hr, TOH to rep. pmp/½ hr. Should be back drlg this a.m. DWC \$3767. CWC \$3767.
- 7-11-81 TD 352'. W.O. Pump. Ran 9 jts 9 5/8" 36# csg, set @ 352'. Cmt'd w/175 sx Class 'H' w/3% CaCl₂. Circ 8 bbl cmt to pit. PD @ 4:30 p.m., 7-10-81. DWC \$10,431. CWC \$13,969.
- 7-12-81 TD 399'. Working on Rotary Table. 47'/½ hr. Wrkg on rotary table/23½ hr. DWC \$3717. CWC \$17,686.
- 7-13-81 TD 399'. Working on Pump. TIH/¼ hr, Rep. Clutch/23 3/4 hr. DWC \$6960. CWC \$24,646.
- 7-14-81 TD 1700'. Drlg. 1301'/16 hr, Trip/4¼ hr, SR/½ hr, Rig Rep/2 hr, Jet Pits/1 hr. DWC \$19,477. CWC \$44,123.
- 7-15-81 TD 2600'. Drlg. 900'/21 3/4 hr. Rig Rep/2¼ hr. MW 8.3, Vis 30. DWC \$11,565. CWC \$55,688.
- 7-16-81 TD 3159'. Drlg. 559'/22½ hr. MW 10.0, Vis 30, WL NC. SR/½ hr, Jet Bit, Mud Up @ 3000'. DWC \$8114. CWC \$63,802.
- 7-17-81 TD 3683'. Drlg. 524'/22 hr. MW 9.7, Vis 32. Pmp Rep/1 3/4 hr, SR/¼ hr. DWC \$9529. CWC \$73,331.
- 7-18-81 TD 4255'. Drlg. 572'/21 3/4 hr. MW 9.5, Vis 34, WL 20. Wrk on Pmp/½ hr, Jet Pits/¼ hr, SR/½ hr, Rep Flwline/¼ hr, Circ for Samples/3/4 hr. Drlg brk @ 3840'. DWC \$9477. CWC \$82,808.
- 7-19-81 TD 4416'. TIH. 161'/11¼ hr. C&C Hole/1 hr, TOO/4 hr, Jet Wtr away from pit during storm/4¼ hr, TIH w/Bit #4/1 hr, TOO w/plugged bit/2¼ hr, Unplugging bit/¼ hr. DWC \$5883. CWC \$88,691.
- 7-20-81 TD 4650'. Drlg. 234'/13 3/4 hr. MW 9.5, Vis 45, WL 15. Unplug Bit/¼ hr, TIH/2½ hr, W & R to btm/3¼ hr, C&C mud/2¼ hr, SR/½ hr, Rig Rep (Pmp)/½ hr, Jet & Clean Pit & Bld. Volume/1 hr. DWC \$5574. CWC \$94,265.
- 7-21-81 TD 4843'. Bldg Vol. & Mixing LCM. Circ partial returns. 193'/19¼ hr. MW 9.7, Vis 48. SR/3/4 hr, Lost Circ/4 hr. DWC \$5380. CWC \$99,645.
- 7-22-81 TD 4990'. Drlg. 147'/17 3/4 hr. MW 9.5, Vis 49, WL 14. Lost Circ/6¼ hr. DWC \$6553. CWC \$106,208.
- 7-23-81 TD 5000'. W.O. Orders. Mde 10'/¼ hr. MW 9.5, Vis 50, WL 14. Circ/1 hr, ST - tight up to 4600'/2 3/4 hr, Circ/1 hr, Tripping for Logs/5 hr, Logging w/GOI/6½ hr, W.O. Orders/7½ hr. DWC \$7460. CWC \$113,668.
- 7-24-81 TD 5000'. TO w/DST #1. MW 9.5, Vis 51, WL 11.4. Eval. Logs/2½ hr, TIH/2¼ hr, Circ/2 hr, TOH for DST Tools/3 3/4 hr, Make up Tst Tool/3½ hr, W.O. Howco for Change Over/4 hr, TI/2 hr, Tst/4 hr. Top pkr @ 4860', Btm Pkr @ 4920'. Open 15 min, weak blw, SI 30 min, Open 60 min. No blow, SJ 2 hr, pulled pkr. Loose starting OOH. DWC \$16,218. CWC \$129,876.

7-25-81

TD 5000'. Prep to move rig to Wieland #2 SWD well. Trips/6½ hr, W.O.O./2 hr, RD Tst Tools/2 hr, LDDP/5 hr, Plugging well/1¼ hr, RD to move/7¼ hr. Plugged w/60 sx 50-50 Poz w/10% gel @ 1350', 35 sx @ 330', 10 sx from 40' to surf., 5 sx in rathole. Plugging operation complete @ 12:45 a.m.
DWC \$9824. CWC \$124,962.