STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wighter Margar

WELL PLUGGING RECORD

FORMATION PLUGGING RECORD

Strike out upper line when reporting plug-ging off formations.

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la.							
	ry hole						
14		19					

Plugging completed 5-6-44 19							
Reason for abandonment of well or producing formation							
	••••••						
	••••						
4010DF	Total Depth of W	ell. 4011 DF					
	C	ASING RECOR					
Size	Put In	Pulled Out					
8 5/8"	289 (L.T.	None .					
5 1/2"	4005 (L.T.	2887'4"					
•							
		-					
	· - -						
······································	5-25-44	<i>)</i>					
7.	111/2 45	بيس					
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	Kans.						
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ar) or former	, ss. r operator) of the :	above described					
19 , 1	/ /						
(M/11	(Wester	c					
STRIE (2011 B)							
x 77900.4538							
JUN 21	Address) -	7-21-					
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1000	narsh						
The state of the s	,	Notary Publi					
	STANE 10 x 779 CC 4838 JUN 2 f	x 779 Composition 1					

Form No. 1875

Formation Record

Lease Tonn

Well No.

T-3					<u>, , , , '</u>	<u> </u>		
FROM	то	Formation		REMAR			ARI	
٥	748	Shale & sholls					- ,-	
748	770	Anhydrite		-			, ; -	
170	1690	Lime & shale						
1690	1905	Shale & shells	\$	•				
1905	2045	Lime & shale	,	•				• `
2045	2160	Shale & shells	, , ,		•			
2160	2945	Lime & shale	F	, .	20n	LEO.	2752)	
2845	8284	Line		•	т т да		,	•
3264	3348	Lime & shele	a second	, ,	•		à	
3348	3450	Lime		•		. 4		
8450	3585	Lime & shale	e a		Top	Miss.	Lime	35
3585	3658	Lime & chert	* * ·					
3558	8674	Cherty chalo		• •			.‡	
3674	3861	Lime & chert	• , ,		,i	r f	•	, ,
3851	3870	Chert			•	٠.	•	
3870	3898	Lime & chart			. ;	4		•
3898	3924	Lima & shale		1		, ,	1.	
B9 24	4000	Shele			Top	Misen	er 3 99:	Į ir
4000	4019DF	Lime	, ,				4008	
٠,٠	4.75	Salar Barrier Barrier		r •	-		2777	

Top Viola 4008; D.F. w/show of oil in cuttings. Slight to good porosity. Set 3; cag 7 4008; drld shoe, CO to TD 4010 w/no shows. Drld 1 deeper w/no shows. SD. Started up & had 300' WIH. Dumped 50 gal acid w/no increase. Treated w/500 gals acid, filled up 3071' WIH. Plugged back to 4008; perferated w/25 shots 4008; to 4008; no oil. Ferforated w/15 shots from 3981-85 no oil. Ferf w/22 shots from 3602 to 3610 no oil.



