

KANSAS

FORM CP-3
Rev. 5-5-81

STATE CORPORATION COMMISSION
CONSERVATION DIVISION AGENT REPORT

API Number 15-047-20157-0000

200 Colorado Derby Bldg.
Wichita, KS 67202

Operator's Full Name Benson Mineral Group, Inc.

Complete Address 1726 Champa St. Ste 600 Denver Colo 80202

Lease Name Boyer

Well No. 1

Location C-NE NW

Sec. 2 Twp. 26W Rge. 19W (East) (West)

County Edwards

Total Depth 4746

Abandoned Oil Well Gas Well Input Well SWD Well D & A

Other well as hereafter indicated _____

Plugging Contractor Ranco Drilling Corp.

Address 100 S. Main 200 Harbor Center Wichita Kans License No. _____

Operation Completed: Hour: 3:30 ^{P.M.} Day: 24 Month: September Year: 19 81

Plugging Operations attended by Agent? All Part None

The above well was plugged as follows:

surface casing
There is 328' of 8" Cement circulated with 275' sby cement. There is 4745' of 5" production pipe cemented at bottom. Perforations are at 4696' to 4708'. 1st plug 50 sby of cement bottom hole. 2nd Plug 1530' 10 sby Jell 40 sby of cement. 3rd plug release rubber plug at 320' put 8 sby Jell and 35 sby of cement on top of rubber plug. 4th plug at 40' to 0' with 1/2 sby of hulls + 10 sby cement. Plugging accomplished by Halliburton Co. Pratt Ks

Mr. Earl Lumphins was giving these instructions 22 September 1981.

There was 4000' of 5" production pipe recovered.

I hereby certify that the above well was plugged as herein stated.

10/6/81
7790

Signed: Earl Lumphins
Conservation Division Agent

RECEIVED
STATE CORPORATION COMMISSION

SEP 28 1981

CONSERVATION DIVISION
Wichita, Kansas

154.25

KANSAS DRILLERS LOG

S. 2 T. 26 R. 19 ^{EX} W

API No. 15 — 047 — 20,157-0000
County Number

Loc. _____

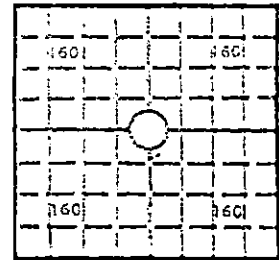
County _____

Operator
O. A. Sutton

640 Acres
 N

Address
800 Sutton Place, Wichita, Kansas

Well No. #1 Lease Name Boyer



Footage Location
660 feet from (N) line 1980 feet from (W) line

Elev.: Gr. _____

Principal Contractor _____ Geologist _____
 Spud Date 11-27-74 Total Depth 4746 P.B.T.D. 4745

DF _____ KB 2220

Date Completed _____ Oil Purchaser _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"		328		275	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					4696-4708

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

CONSERVATION DIVISION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) Wichita, Kansas

RATE OF PRODUCTION PER 24 HOURS
 Oil _____ bbls. Gas _____ MCF Water _____ bbls. Gas-oil ratio _____ CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

RECEIVED
 STATE CORPORATION COMMISSION
 11-29-81

RECEIVED
 STATE CORPORATION COMMISSION
 AUG 30 1981

CONSERVATION DIVISION
 Wichita, Kansas

Operator _____ DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. _____ Lease Name _____

S _____ T _____ R _____ E _____ W _____

WELL LOG
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	
	Signature
	Title
	Date


WILDCAT

STATE KANSAS 2-1-27 MAP NO. _____ S-T-R 2-26S-19W WF
 OPER O. A. SUTTON SPOT C NE NW INIT
800 SUTTON PL, WICHITA, KS CO EDWARDS WFD
 WELL 1 BOYER ELEV 2220 KB FIN
 CONTR GABBERT-JONES
 FIELD WC 1 1/2 MI E TITUS (MISS) KB LOG TOPS
 IP OF GA 1000 MCFGPD + 4 BOPD, MISS 4696-4708 BLAINE 712 + 1508
API 15-047-20157 ANHYDRITE 1290 + 930
 HEEBNER 4003 - 1783

SPUD 11-27-74, 8 5/8" @ 328 w/275,
 No Cores

DST 1(CHASE) 2620-59, op60min, rec 180' MSW, ISIP 745/30min, IFP 75, FFP 116, FSIP 789/30min
 LANSING KANSAS CITY 4144 - 1924
 BLACK SH 4436 - 2216
 DST 2(LKC) 4275-4300, op90min, rec 15'O&GCM, 60'SO&GCM, FORT SCOTT 4630 - 2410
 60'GMW, ISIP 1493/45min, IFP 87, FFP 131, FSIP 1449/45min CHEROKEE 4641 - 2421
 DST 3(CHER-MISS) 4673-4700, op90min, GTS/5min, Ga 146 MISS 4691 - 2471
 MCFG/10min, 215 MCFG/40min & stab, 1 1/4" ck, rec 120' GCM, MISS LM 4742 - 2522
 ISIP 1534/45min, FP?, FSIP 1504/45min RTD 4746 - 2526
 DST 4(MISS) 4700-10, op90min, GTS/15min, Ga 120 MCFG/20 TD IN MISS
 min & stab, rec 90' GCM, ISIP 1534/45min, IFP 40, FFP 40,
 FSIP 1534/45min

(CONT)

 Petroleum Information
 COMPANY
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DST 5(MISS) 4710-25, op90min, GTS/20min, Ga 57 MCFGPD/60min
1"CK, rec 120'GCM, ISIP 1544/45min, IFP 30, FFP 30, FSIP
1544/45min

RTD 4746, log, 5½"@ 4745 w/150

CO Ran Corr Log, Perf (MISS) 4/4696-97, 4/4698-99, 4/
4701-02, 8/4704-08, GTS/TSTM, 1000 gal 15%MCA, no gas
incr, Frac w/20,000# sd + 20,000 Gal jel wtr, rec load, Ga
1600 MCFGPD, 21/64"ck, OF

OF GA 1000 MCFGPD, BTU 960, +4 BOPD, G TY 42, SICP
1035, SITP 1015, MISS 4696-4708 SI, WO MKT
COMPLETED 1-29-75

COMP ISSUED 2-3-75

DISC UNNAMED COMBINED W/TITUS

2-1-27