

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Edwards County, Sec. 23 Twp. 25S Rge. 17 E/W  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines  
C NW SW

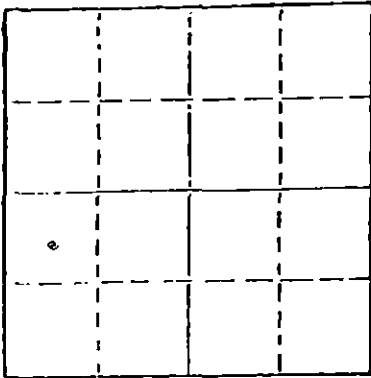
Lease Owner Petroleum, Inc.  
Lease Name Fair "M" Well No. 1  
Office Address P.O. Box 1447, Great Bend, Kan. 67530  
Character of Well (Completed as Oil, Gas or Dry Hole) oil

Date Well completed 19  
Application for plugging filed 19  
Application for plugging approved 19  
Plugging commenced April 1 19 77  
Plugging completed April 8 19 77  
Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Jasper Metz  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4650'  
Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above Section Plot

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
			328'	8 5/8"	328'	none
			4648'	4 1/2"	4648'	2258.73

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Sanded back to 4400' and dumped 4 sacks of cement.

Sun Cementing Company plugged well pumping in 3 sacks of hulls, 200 sacks of gel and 100 sacks of cement.

RECEIVED  
APR 14 1977  
4-14-77  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor PIPE PULLERS, INC.

STATE OF KANSAS COUNTY OF BARTON, ss.  
Evelyn Roth (employee of owner) or (~~owner or operator~~)  
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Evelyn Roth  
Ellinwood, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 12th day of April, 1977

My commission expires \_\_\_\_\_

JENNY KASSELMAN  
NOTARY PUBLIC  
BARTON COUNTY, KANSAS  
MY COMM. EXP. JULY 16, 1978

Jenny Kasselmann  
Notary Public.

**KANSAS DRILLERS LOG**

S. 23 T. 25S R. 17<sup>XX</sup><sub>W</sub><sup>XX</sup>

API No. 15 - 047 - 20231 - 00 - 00  
County Number

Loc. C. NW. SW.

County Edwards

Operator  
Petroleum, Inc.

Address  
800 R.H. Garvey Bldg., Wichita, Ks. 67202

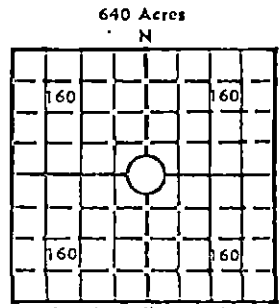
Well No. 1 Lease Name Fair 'M'

Footage Location  
1980 feet from ~~XX~~ (S) line 660 feet from ~~XX~~ (W) line

Principal Contractor Damac Drlg. Geologist Toby Elster

Spud Date 12-14-76 Total Depth 4650' P.B.T.D.

Date Completed 1-28-77 Oil Purchaser None



Locate well correctly  
Elev.: Gr. 2104  
DF. 2106 KB 2109

**CASING RECORD**

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8	20#	328'	Regular	275	3% c.c., 2% gel.
Production	7-7/8"	4 1/2"	10.5#	4648'	50/50 Poz	150	18% salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DP Jets	4449-51 4442-44' : 4457-60'
<b>TUBING RECORD</b>			4 holes		4587'
Size	Setting depth	Packer set at	4	DP Jets	4543 1/2 - 4544 1/2'

**ACID, FRACTURE, SHOT, CEMENT, SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
1000 gal MCF 15% APR 18 1977	4442-44' : 4449-51' ; 4457-60'
100 gal 15% acid CONSERV. DIVISION Wichita, Kansas	4587'
Squeeze W/100 sx cement w/hilliard 9 and 47 sx type A cement	4442-44' ; 4449-51' ; 4457-60' ; 4544-4587'

**INITIAL PRODUCTION**

Date of first production <u>none</u>	Producing method (flowing, pumping, gas lift, etc.) <u>-</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>-</u> bbls. Gas <u>-</u> MCF Water <u>-</u> bbls. Gas-oil ratio <u>-</u> CFPB
Disposition of gas (vented, used on lease or sold) <u>-</u>	Producing interval (s) <u>-</u>

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Petroleum, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 1

Lease Name Fair 'M'

No commercial zone will

s 23 T 25S R 17 ~~XX~~  
W

plug & abandon

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 4444-4465 45-45-45-45 <sup>GTS/2"</sup> Rec. 15' GCM. 1st Open 3155 MCF/15", 2558 MCF/45" 2nd Open 2858 MCF/5", 3394 MCF/10", 3752 MCF/15" stab. between 3692 MCF 3752 MCF IFP 890-1125#, FFP 954-1095#, ISIP 1465#, FSIP 1380#.			<u>E.L. TOPS</u>	
			Anh. 1130	(+979)
			Hb. 3820	(-1711)
			B.L. 3960	(-1851)
			Lans. 3971	(-1862)
			E.M. 4434	(-2325)
			Miss. 4498	(-2389)
DST #2 4465-4502 30-30-30-30 Weak blow/8" died, same second open, rec. 20' mud, IFP 43-54, FFP 43-54, ISIP 1295#, FSIP 1189#.			Kind.Sh. 4559	(-2450)
			Kind.Sd. 4582	(-2473)
			Viola 4629	(-2520)
			RTD 4650	
			LTD 4651	

RECEIVED  
STATE COMMISSION  
APR 18 1977  
COMMISSION  
Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*Richard H. Dumbler*  
Signature

Office Manager

Title

3-15-77

Date