

Maximum pressure was 150 psi and zero shutin.

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 — 15-047-20 — 331
County Number

S. 36 T. 25 R. 17 E

Loc. C 511101

County EDWARDS

Operator WHITE & ELLIS DRLLG

Address 7701 E. KELLOGG SUITE - 280

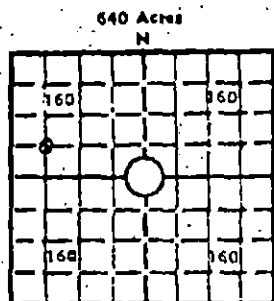
Well No. # 1 Lease Name G.D. SMITH

Footage Location 1980' feet from (N) (S) line 660' feet from (E) (W) line

Principal Contractor J.R. LAUCK OIL Geologist BILL SLADER

Spud Date 2-5-78 Date Completed 3-24-78 Total Depth 4540 P.B.T.D. 4487

Directional Deviation N:DE Oil and/or Gas Purchaser Central State Gas Co.



Locate well correctly Elev.: Gr. 2101

DF 2104 KB 2102

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		3 5/8"	28#	745'	Reg. Portland	250	2% Gel 3% C2C
PRODUCTIVE		4 1/2"	10.5#	4539'	Reg. Portland Pozmix A	100	2% Gel, 18% sand CFR-2 Blend

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE	NONE	NONE	2/ft	N.A.	4462-70

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4460'	N.A.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
ACID - 750 gal 7 1/2 MCA	4462-70
FRAC - 10,000# 20-40 sand & 5,000# 10-20 sand; VersaGel frac using 33,750 gal. of water	4462-70

INITIAL PRODUCTION

Date of first production APRIL 1978	Producing method (flowing, pumping, gas lift, etc.) FLOWING
RATE OF PRODUCTION PER 24 HOURS	Oil NONE bbls. Gas 4000 MCF Water NONE bbls. Gas-oil ratio NONE CFPB
Disposition of gas (vented, used on lease or sold) SOLD	Producing interval(s) 4462-70

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Driller's Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Driller's Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.