

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5056
Name F.G. Holl Estate
Address P.O. Box 780167
6427 E. Kellogg
City/State/Zip Wichita, Ks. 67278-0167

Purchaser Prairie Gas Transportation Co.

Operator Contact Person Elwyn Nagel
Phone 316-684-8481

Contractor: License # 5142
Name Sterling Drilling Co.

Wellsite Geologist Wilfred J. Monk
Phone 316-687-5402

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6-19-80 6-26-80 8-22-80
Spud Date Date Reached TD Completion Date
4565' - -
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 304 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-047-20,700-0000
County Edwards
app. SW SW NW Sec. 2 Twp. 25 Rge. 17W

3080 Ft North from Southeast Corner of Section
4840 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

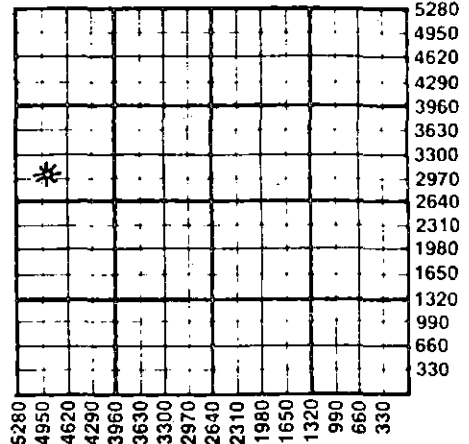
Lease Name Hawley "C" Well # 2-2

Field Name Wayne, South

Producing Formation Conglomerate

Elevation: Ground 2115 KB 2124

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Elwyn H. Nagel
Title Manager Date 7-1-86

Subscribed and sworn to before me this 1 day of July 1986.
Notary Public Mary D. Slagle

Date Commission Expires
MARY D. SLAGLE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10/30/89
JUL - 3 1986
7-3-86
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 2, Twp. 25, Rge. 17 W

Operator Name F. G. Holl Estate Lease Name Hawley "C" Well # 2-2

Sec. 2 Twp. 25 Rge. 17W East West County Edwards

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4385-4446

Strong blow on initial flow period. Strong blow on final flow. GTS in 35 min.

Red: 180' SGCM

IFP: 140#=129# ; 30"
 ISIP: 352# ; 30"
 FFP: 122#-127# ; 60"
 FSIP: 450# ; 30"

BHT: 128F

Name	Top	Bottom
Heebner	3791(-1667)	
Brown Lime	3926(-1799)	
LKC	3938(-1814)	
BKC	4236(-2112)	
Cherokee	4371(-2247)	
Conglomerate	4413(-2289)	
Mississippi	4427(-2303)	
Kinderhook sh	4447(-2324)	
Kinderhook sd	4471(-2347)	
Viola	4545(-2421)	
RTD	4565(-2441)	
LTD	4565(-2441)	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8"	28#	304' KB	60/40 Poz	250	3% cc
Production		4 1/2"	10.5#	4563' KB	Regular	175	

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4427-31		
4	4417-21	500 bbls. SW frac w/1,000 gal. 15% NE 10,000# 10-20 and 10,000# 2--40 sand	

TUBING RECORD Size 2" Set At 4397' Packer at _____ Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain) _____

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	--	75	--	NA	CFPB

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) _____
 Used on Lease Dually Completed Commingled

4427-31
 4417-21