

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5056
name F. G. HOLL
address 6427 East Kellogg
Wichita, Kansas 67207
City/State/Zip

Operator Contact Person Chris A. Bird
Phone (316) 684-8481

Contractor: license # 5042
name Sterling Drilling Co.

Wellsite Geologist Don Solze
Phone

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6-14-84 6-20-84 6-20-84
Spud Date Date Reached TD Completion Date
4574
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 289.99' feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 047-21,177-0000
County Edwards
N/2 N/2 NW Sec 2 Twp 25S Rge 17 East West
(location)

4620 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

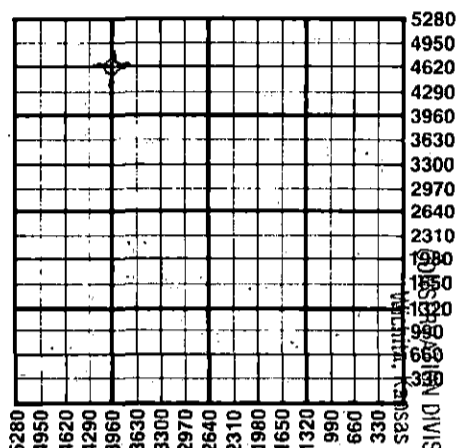
Lease Name HAWLEY "C" Well# 1-2

Field Name Wayne South

Producing Formation N.A.

Elevation: Ground 2111 KB 2120

Section Plat



5280
4950
4620
4290
3960
3630
3300
2970
2640
2310
1980
1650
1320
990
660
330
3300
Wichita, Kansas

RECEIVED
OCT 5 1984
STATE CORPORATION COMMISSION

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater..... Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water..... Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilfred J. Monk
Title Geologist Date 7/3/84

Subscribed and sworn to before me this 3 day of July 19 84

Notary Public MARY D. SLAGLE
Date Commission Expires
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appt. Exp. 10/30/85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec 2 Twp 25 Rge 17

SIDE TWO

Operator Name F. G. HOLL Lease Name HAWLEY "C" Well# 1-2 SEC. 2 TWP. 25S RGE. 17W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

			Name	Top	Bottom
Sand	0	150			
Shale and Clay	150	305	Heebner	3786	3920
Shale and Sand	305	1135	Brown Lime	3920	3928
Anhydrite	1135	1150	Lansing KC	3928	4227
Shale and Lime	1150	1354	Base KC	4227	4362
Shale and Lime Stringers	1354	2065	Cherokee Sh	4362	4412
Lime and Shale	2065	4574	Mississippi	4412	4438
			Kinderhook Sh	4438	4459
			Kinderhook Ss	4459	4532
			Viola	4532	4574
			RTD		4574
			Elog TD		4573

DST No. 1 4382-4440 (Mississippi)
 30-30-60-//
 Gas to surface at end of 1st flow,
 Gauged: 18.8 MCFG/D
 Rcd: 3960' gas in pipe above fluid
 80' gas cut mud with a few oil specks
 IFP 100-88 ISIP 1073 IHP 2237
 FFP 62-67 FSIP ---- FHP 2195

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE Plugged		8 5/8	23#	302	60/40 Pozmix	230	3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
	N.A.			N.A.			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method					
D & A 6-20-84		<input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION: open hole perforation other (specify) _____
 Dually Completed. Commingled
 PRODUCTION INTERVAL: _____