

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5056 EXPIRATION DATE 6/30/83

OPERATOR F. G. Holl API NO. 15-047-20838-0006

ADDRESS 6427 East Kellogg COUNTY Edwards

Wichita, Kansas 67207 FIELD Wayne South

** CONTACT PERSON Elwyn Nagel PROD. FORMATION Mississippi

PHONE (316) 684-8481

PURCHASER Republic Natural Gas Co. LEASE Tubbs-Burr

ADDRESS P.O. Box 947 WELL NO. 1-11

Pratt, Kansas 67124 WELL LOCATION NW NW NE

DRILLING Sterling Drilling Co. 2310 Ft. from East Line and

CONTRACTOR ADDRESS P.O. Box 129 330 Ft. from North Line of

Sterling, Kansas 67579 the NE (Qtr.) SEC11 TWP 25SRGE 17W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

		*	
		11	

KCC

KGS
SWD/REP
PLG.

TOTAL DEPTH 4565' PBDT 4485'

SPUD DATE 4-5-81 DATE COMPLETED 4-11-81

ELEV: GR 2108 DF 2114 KB 2117

DRILLED WITH (CABLE) (ROTARY) (OTHER) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 290' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Elwyn Nagel, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Elwyn H. Nagel (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of July 19 82.

Diane S. Schmeissner (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-20-86

** The person who can be reached by phone regarding any questions concerning this information.



SIDE TWO

OPERATOR F. G. Holl

LEASE Tubbs-Burr

ACO-1 WELL HISTORY
SEC. 11 TWP. 25S RGE. 17W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST#1 (4390-4460) Tool opened with fair blow, strong blow in 5". Gas to surface 5" into first shut in period. Gauged 159 MCFG/D; 121 MCFG/D at end of second open. Recovered 120' of gassy mud. Pressures: IFP 224, 30"; ISIP 1357, 30"; FFP 112, 60"; FSIP 1081, 30".			Heebner	3793 (-1676)
			Brown Lime	3929 (-1812)
			Lansing KC	3941 (-1824)
			Base KC	4160 (-2043)
			Cherokee	4369 (-2252)
			Conglomerate	4408 (-2291)
			Mississippi	4419 (-2302)
			Kinderhook sh	4467 (-2350)
			Kinderhook ss & chert	4486 (-2369)
			Viola	4529 (-2412)
		RTD	4565 (-2448)	
		Elog TD	4563 (-2446)	

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8 5/8"		290'		250	
Production		4 1/2"		4560'		225	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	4427.67		4		4494-98'
			4		4436-40'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. 15% MCA & 750 gal. 15% NE Acid	4494-98'
500 bbls. salt water & 1,000 gal. 15% NE Acid	4436-40'

Producing method (flowing, pumping, gas lift, etc.)

Gravity

flowing

Oil	Gas	Water	Gas-oil ratio
bbls.	1,000 MCF	%	bbls.
			CFPB

Perforations 4436-40'

