

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5056 EXPIRATION DATE June 30, 1983

OPERATOR F. G. HOLL API NO. 15-047-21,091-0000

ADDRESS 6427 East Kellogg COUNTY EDWARDS

Wichita, Kansas 67207 FIELD Wayne South

** CONTACT PERSON Elwyn H. Nagel PROD. FORMATION N.A.
PHONE (316) 684-8481

PURCHASER N.A. LEASE TUBBS-BURR "B"

ADDRESS WELL NO. 1-11

DRILLING Sterling Drilling Company WELL LOCATION SW SW SW

CONTRACTOR 330 Ft. from South Line and

ADDRESS P. O. Box 129 330 Ft. from West Line of

Sterling, Kansas 67579 the SW/4(Qtr.) SEC 11 TWP 25S RGE 17W.

PLUGGING Sterling Drilling Company WELL PLAT (Office Use Only)

CONTRACTOR P. O. Box 129

ADDRESS Sterling, Kansas 67579

TOTAL DEPTH 4595 PBTB

SPUD DATE 2-28-83 DATE COMPLETED 3-7-83

ELEV: GR 2111 DF 2121 KB 2124

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 282.51' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

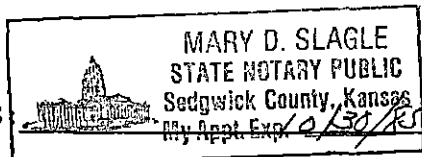
A F F I D A V I T

Elwyn H. Nagel, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Elwyn H. Nagel (Name) Nagel

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of April, 1983.



Mary D. Slagle (NOTARY PUBLIC)

MY COMMISSION EXPIRES

** The person who can be reached by phone regarding any questions concerning this information.

STATE CORPORATION COMMISSION

APR 11 1983 4-11-83 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F. G. HOLL

LEASE TUBBS-BURR "B"

SEC. 11 TWP. 25S RGE. 17W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil and Sand	0	90		
Shale	90	298	Heebner	3819
Shale, Sand, Red Beds	298	700	Brown Lime	3956
Shale	700	1154	Lansing KC	3967
Anhydrite	1154	1170	Base KC	4188
Shale, Lime Stringers	1170	1770	Cherokee	4403
Lime and Shale	1770	4505	Cherokee ss	4434
Lime and Chert	4505	4545	Conglomerate	4447
Lime and Shale	4545	4595	Mississippi	4467
			Kinderhook	4513
			Kinderhook Ss	4533
			Viola	4568
			RTD	4605
			Elog TD	4595
Drill Stem Test #1 4437-4505 30-30-60-30 Fair to strong blow Rcd: 130' very slightly gas cut mud 120' slightly gas cut mud with oil specks IFP 119-132 ISIP 883 IHP 2221 FFP 175-195 FSIP 775 FHP 2205 Logs: Gamma Ray-Neutron Laterolog, Densilog, Caliper				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		8 5/8	24#	295	60/40 Pozmix	240	3% cc
PRODUCTION		N.A.	Plugged				

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.	N.A.		
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N.A.	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
PLUGGED				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCFT	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	