

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5056 name F.G. Holl address 6427 E. Kellogg City/State/Zip Wichita, Ks. 67207

Operator Contact Person Jerry Monk Phone (316) 684-8481

Contractor: license # 5142 name Sterling Drilling Co.

Wellsite Geologist Phone

Designate Type of Completion

- New Well Re-Entry Workover Oil Gas Dry SWD Inj Other (Core, Water Supply etc.) Temp Abd Delayed Comp.

If OWWO: old well info as follows:

Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable Spud Date 3-24-84 Date Reached TD 3-31-84 Completion Date 7-9-84

Total Depth 4670 PBDT Amount of Surface Pipe Set and Cemented at 301 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 047-21,164-0000

County Edwards

...NW. SE. NW. Sec 15 Twp 25 Rge 17 East West

3630 Ft North from Southeast Corner of Section 3630 Ft West from Southeast Corner of Section (Note: locate well in section plat below)

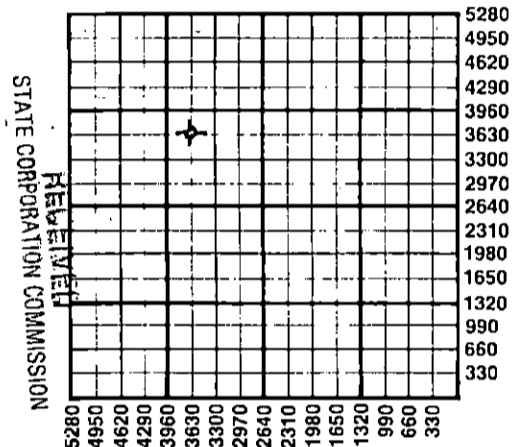
Lease Name Wheaton Well# 1-15

Field Name Wil West ext.

Producing Formation Mississippi

Elevation: Ground 2133 KB 2142

Section Plat



NOV 08 1984 CONSERVATION DIVISION Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water: Division of Water Resources Permit #

- Groundwater Surface Water Other (explain) Ft North From Southeast Corner and (Well) Ft West From Southeast Corner of Sec Twp Rge East West Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilfred J. Monk Geologist Title Date 10-24-84

Subscribed and sworn to before me this 24 day of October, 1984

Notary Public MARY D. SLAGLE STATE NOTARY PUBLIC Sedgwick County, Kansas My Appl. Exp. 11/30/85

K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Wireline Log Received Drillers Timelog Received Distribution KCC KGS SWD/Rep Plug NGPA Other (Specify)

Sec 15 Twp 25 Rge 17W

Operator Name F.G. Holl Lease Name Wheaton Well# 1-15 SEC 15 TWP. 25 RGE. 17 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	3844	
Brown Lime	3982	
Lansing KC	3996	
Base KC	4290	
Cherokee Sh.	4434	
Cherokee Ss.	4466	
Conglomerate	4475	
Mississippi	4512	
Kinderhook Sh.	4565	
Kinderhook Ss.	4594	
Viola	4670	
RTD	4670	

DST No.1 4455-4525
 25-30-60-33
 Strong blow throughout test, gas to surface in 6 minutes on initial flow.
 Gauged 287,000 CFG/D
 Rcd: 370' gas cut mud
 IFP 161-164 ISIP 1281 IHP 2257
 FFP 173-209 FSIP 1195 FHP 2227

Logs: Dresser Atlas, Gamma Ray-Neutron Laterlog, Densilog, Caliper

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		8.5/8	23	301	60/40 Poz.	250	3%cc
Production		4.1/2	10.5	4659	Lite.	100	
					50/50 Poz.	125	regular
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4	4596-4600			250 gal. 15% MCA. 750 gal. 15% NE acid			
4	4536-40			1000 bbl gelled SW frac w/20,000#			
4	4516-20			10-20 sand 1000 gal 15% NE acid 16 sealer balls			
TUBING RECORD size 2 3/8 set at 4499.72 packer at					Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
NA							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
NA	NA Bbls	NA MCF	NA Bbls	NA CFPB			

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION: open hole perforation other (specify) _____
 Dually Completed. Commingled
 PRODUCTION INTERVAL: NA