

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 5538 EXPIRATION DATE 6/30/83

OPERATOR TomKat, Ltd. API NO. 15-047-21,079-0000

ADDRESS Box 18122 COUNTY Edwards

Wichita, KS 67218 FIELD Wil.

** CONTACT PERSON Douglas H. Kathol PROD. FORMATION Mississippian
PHONE (316) 684-6182

PURCHASER Clear Creek LEASE Carey

ADDRESS Box 1045 WELL NO. #1

McPherson, KS 67460 WELL LOCATION C S/2 SESE

DRILLING Big Kat, Inc. 330 Ft. from South Line and

CONTRACTOR CONTRACTOR 660 Ft. from West Line of (E)

ADDRESS Box 18154 the SE (Qtr.) SEC 23 TWP 25 RGE 17 (W).

Wichita, KS 67218

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC

TOTAL DEPTH 4540' PBTB KGS

SPUD DATE 12/14/82 DATE COMPLETED 2/4/83 SWD/REP _____

ELEV: GR 2098 DF KB 2103 PLG. _____

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE hauled

Amount of surface pipe set and cemented 322 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other oil & gas.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

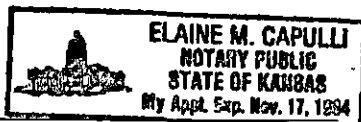
A F F I D A V I T

I, Douglas H. Kathol, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Douglas H. Kathol
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of May, 19 83.



Elaine M. Capulli
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED

STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

MAY 19 1983
5-19-83
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY ~~XX~~

OPERATOR TomKat, Ltd.

LEASE Carey #1

SEC. 23 TWP. 25 RGE. 17 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. /

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Heebneer	3813 (-1710)
			Iatan	3951 (-1848)
			Cherokee	4440 (-2337)
			Mississippian	4458 (-2355)
			Kinderhook	4534 (-2431)
DST #1 Open 30' clean, 30' open 30' clean 30' Strong blow both openings, GTS 8 minutes, flow 208 MCFG, recovered 210' of heavy oil cut mud 43% oil 57% mud 60' 34% oil 66% mud 60' 30% oil 70% mud 30' 10% oil 90% mud IFP-129-140 FFP-140-151 ISP-1263 FSP-1198	4458	4485		
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"	20.0	322	common	250	3% CC 2% gel
production	7 7/8"	5 1/2"	15.5	4538	60-40 poz	75	2% gel 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 shots		4456' - 4464'
Size	Setting depth	Packer set at			
2 5/8"	4417'	none			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
fracture 20,000# 20/40 sand	4456' - 4464'

Date of first production 3/1/83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 36° API
Estimated Production -I.P. Oil 20 bbls.	Gas 60 MCF	Water 50 % Gas-oil ratio 3,000 CFPB
Disposition of gas (vented, used on lease or sold) shut-in gas well		Perforations 4456' - 4464'