

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Edwards Oil, Inc.

API NO. 15-047-20,946-0000

ADDRESS 115 East Second, P.O. Box 206

COUNTY Edwards

Hutchinson, Kansas

FIELD RECEIVED STATE CORPORATION COMMISSION

**CONTACT PERSON Keith D. Smith

PROD. FORMATION Dry

PHONE 316/669-9411

LEASE BOGNER

PURCHASER n/a

WELL NO. 1 WICHITA, KANSAS

ADDRESS

WELL LOCATION NW NW NW

DRILLING Big Kat Drilling

330 Ft. from North Line and

CONTRACTOR

330 Ft. from West Line of

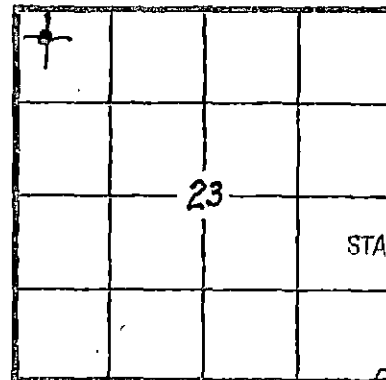
ADDRESS P.O. Box 18154

the NW/4 SEC. 23 TWP. 25 RGE. 17w

Wichita, Kansas 67218

WELL PLAT

PLUGGING Big Kat Drilling



CONTRACTOR

KCC KGS (Office Use)

ADDRESS P.O. Box 18154

Wichita, Kansas

TOTAL DEPTH 4555 PBTD

SPUD DATE 10/8/81 DATE COMPLETED 10/17/81

ELEV: GR 2210 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 416 DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Reno SS, I,

Keith D. Smith

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Edwards Oil, Inc.

OPERATOR OF THE BOGNER LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY OF October, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBER AND SWORN BEFORE ME THIS 10th DAY OF May, 19 82

MY COMMISSION EXPIRES: April 28, 1984

(S) Keith D. Smith Notary Public

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	134		
Sand & Shale	134	290		
Shale	290	1495		
Sand & Shale	1495	2076		
Lime & Shale	2076	4455		

RECEIVED
 STATE CORPORATION COMMISSION
 JUN - 7 1962
 CONSERVATION DIVISION
 Wichita, Kansas

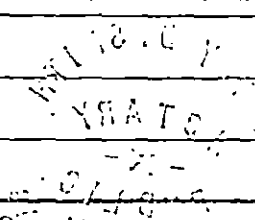
Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/2	8 5/8	24#	421 c	Class A	375	3%CC, 2%Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
Plugged Hole	First Plug	950' w 40/sx		
	Second	420' w 35/sx		
	Third	40' w 10/sx		
	Rathole	5 sx		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water % bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	