

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5042 EXPIRATION DATE June 30, 1984

OPERATOR Edmiston Oil Co., Inc. API NO. 15-155-20,981

ADDRESS 1260 KSR Bldg. COUNTY Reno

Wichita, KS 67202 FIELD Wildcat

** CONTACT PERSON Mr. Jon Callen PROD. FORMATION _____

PHONE (316) 265-5241 _____ Indicate if new pay.

PURCHASER _____ LEASE Warnken

ADDRESS _____ WELL NO. 2

WELL LOCATION NW NE SW

DRILLING H-30, Inc. 2310Ft. from South Line and

CONTRACTOR 251 N. Water, Suite 10 1650Ft. from West Line of

ADDRESS Wichita, KS 67202 the SW(Qtr.)SEC8 TWP24 RGE 7 (W). XXX

PLUGGING Sun Oilwell Cementing, Inc. WELL PLAT (Office Use Only)

CONTRACTOR Box 169

		8	

 KCC ☒

ADDRESS Great Bend, KS 67530 KGS ☒

TOTAL DEPTH 3738' PBTD _____ SWD/REP _____

SPUD DATE 3/16/84 DATE COMPLETED 4/1/84 PLG. _____

ELEV: GR 1628 DF _____ KB 1633 NGPA _____

DRILLED WITH ~~(CARBIDE)~~ (ROTARY) ~~(CARBIDE)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 343' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

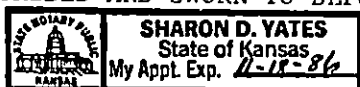
A F F I D A V I T

Jon M. Callen

that: _____, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of May, 1984

19 84.

Jon M. Callen (Name)

Sharon D. Yates
(NOTARY PUBLIC)
Sharon D. Yates

MY COMMISSION EXPIRES: November 18, 1986

** The person who can be reached by phone regarding any questions concerning information.

RECEIVED
STATE CORPORATION COMMISSION

MAY 09 1984
5-9-84
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Edmiston Oil Co., Inc. LEASE NAME Warnken SEC 8 TWP 24S RGE 7 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☐ Check if no Drill Stem Tests Run. ☒ Check if samples sent Geological Survey.			SAMPLE TOPS:	
Shale & Rock	0'	1122	Penn.	2047 (-414)
Lime & Shale	1122'	3738	Tarkio Ls.	2306 (-673)
Rotary Total Depth	3738'		Howard Ls.	2476 (-843)
			Severy Sh.	2545 (-912)
			Severy Sd.	2550 (-917)
			Topeka Ls.	2602 (-969)
			Heebner Sh.	2944 (-1311)
			Toronto Ls.	2960 (-1327)
			Brown Lime	3135 (-1502)
			Lansing	3140 (-1507)
			B/Ks. City	3539 (-1906)
			Marmaton	3581 (-1948)
			Miss. Lime	3724 (-2091)
			RTD	3738
DST #1 2540-2611 (Severy Sand) 30-30-120-90. Immediate good blow to 5 inches, dec. Dead in 25 min. Final flow: no blow, flushed tool, got strong blow. Rec. 2100' wtr. IFP plugged, ISIP 1150, FFP 770-1120, FSIP 1122, BHT 97° DST #2 3481-3516 (Lansing) 30-45-60-45. Weak blow, died in 30 min. No flow in final. Rec. 50' mud w/rainbow of oil. Oil specks in tool. IFP 29-29, ISIP 49, FFP 39-44, FSIP 59 BHT 106° DST #3 3725-3738 (Miss.) 30-30-120-30. IF: 1/2 inch to bottom of bucket in 8 min. 1/2 inch to bottom of bucket in 28 min, decreasing after 100 min. Rec. 240' gas in pipe, 122' sli oil & gas cut mud, 371' muddy wtr w/oil spks. IFP 39-69, ISIP 1027, FFP 98-226, FSIP 999, BHT 124°				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	343'	60/40 poz	225	3% cc, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				Gravity
Estimated Production-L.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)					Perforations