

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 155-21325 - 0000 ORIGINAL ORIGINAL

County Reno

NE 1 - SW 1 - SW 1 - Sec. 14 Twp. 24S Rge. 10W  X <sup>E</sup>

970 Feet from  SW (circle one) Line of Section

920 Feet from  NW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or  SW (circle one) STATE CORPORATION COMMISSION

Lease Name Edwards Well # 1-14

Field Name Undesignated

Producing Formation N/A CONSERVATION DIVISION WICHITA, KANSAS

Elevation: Ground 1725 KB 1734

Total Depth 4020' PBTB -0-

Amount of Surface Pipe Set and Cemented at 219' 8 5/8" @ 230' KB Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D&A 8/16 4-10-95  
(Data must be collected from the Reserve Pit)

Chloride content 45,000 ppm Fluid volume 320 bbls

Dewatering method used Trucking and evaporation.

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name C&C Tank Service, Inc.

Lease Name Roach License No. #30708

SW 1 Quarter Sec. 14 Twp. 23 S Rng. 9W  X <sup>E</sup>

County Reno Docket No. #D-22208

Operator: License # #6044 / #9855

Name: Stelbar Oil Corporation, Inc. / Grand Mesa Operating Co., Inc.

Address 155 North Market

Suite #500 **CONFIDENTIAL**

City/State/Zip Wichita, KS 67202

Purchaser: N/A

Operator Contact Person: Roscoe L. Mendenhall

Phone ( 316 ) 264-8378

Contractor: Name: Sterling Drilling Company

License: #5142

Wellsite Geologist: Steve Stribling

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Add. **RELEASED**  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl. Cathodic) **OCT 26 1995**

If Workover/Re-Entry: old well info as follows:

Operator: FROM CONFIDENTIAL

Well Name: SEP 2 6

Comp. Date \_\_\_\_\_ Old \_\_\_\_\_ **CONFIDENTIAL**

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back \_\_\_\_\_ PBTB  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

07/26/94 08/02/94 08/02/94  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roscoe L. Mendenhall  
Title Engineer Date 09/26/94

Subscribed and sworn to before me this 26th day of September, 19 94.

Notary Public Ginger L. Kelley  
Date Commission Expires July 1, 1996

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution:  KCC  SWD/Rep  NGPA/MISSION  
 KGS  Plug  Other  
**RECEIVED**  
**SEP 28 1994**  
**9-28-94**  
WICHITA, KANSAS

Operator Name Stelbar Oil Corporation, Inc. / Lease Name Edwards Well # 1-14  
 Grand Mesa Operating Co., Inc. East County Reno  
 West

Sec. 14 Twp. 24S Rge. 10W

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		<u>Tops</u>	<u>E-Log</u>
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Heebner Shale	3153 -1419 3157 -1423
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Brown Lime	3330 -1596 3336 -1602
List All E.Logs Run:			Lansing	3348 -1614 3360 -1626
1. Dual Induction Laterolog.			Stark Shale	3592 -1858 3596 -1862
2. Comp. Density Dual Spaced Neutron Log.			Hushpuckney	3624 -1890 3630 -1896
3. Compensated Sonic Log.			B/Kansas City	3680 -1946 3683 -1949
4. Computer Analyzed Log.			Mississippian	3767 -2033 3772 -2038
			Gilmore City	Absent Absent
			Kinderhook	3815 -2081 3816 -2082
			Viola	3976 -2242 3974 -2240

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	23#	230'	60/40 Pozmix	200 sx.	2% gel 3% cc

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Plug Well				
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	35 SX. @	1400'		
<input type="checkbox"/> Plug Back TD	35 SX. @	950'		
<input type="checkbox"/> Plug Off Zone	35 SX. @	280'		
	25 SX. @	60'		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

**TUBING RECORD**

Size	Set At	Packer At	Liner Run
			<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf.	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

**METHOD OF COMPLETION**

Production Interval

# TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

## Drill-Stem Test Data

CONFIDENTIAL  
ORIGINAL

Well Name #1-14 EDWARDS Test No. 1 Date 7/30/94  
 Company STELBAR OIL CORP Zone KC  
 Address 155 N MARKET #500 WICHITA KS 67202 Elevation 1734  
 Co. Rep./Geo. STEVE STRIBLING Cont. STERLING #4 Est. Ft. of Pay \_\_\_\_\_  
 Location: Sec. 14 Twp. 24 Rge. 10 Co. RENO State KS  
API # 15-155-21329

Interval Tested 3392-3487 Drill Pipe Size 4.5" XH  
 Anchor Length 95 Wt. Pipe I.D. - 2.7 Ft. Run \_\_\_\_\_  
 Top Packer Depth 3387 Drill Collar - 2.25 Ft. Run 427  
 Bottom Packer Depth 3392 Mud Wt. 9.1 lb/Gal.  
 Total Depth 3487 Viscosity 47 Filtrate 10.6

Tool Open @ 3:30 A.M. Initial Blow STRONG-BOTTOM OF BUCKET IN 45 SEC

Final Blow STRONG-BOTTOM OF BUCKET IN 30 SEC

**KCC**  
**SEP 2 6**  
**CONFIDENTIAL**

Recovery - Total Feet 2832 Flush Tool? NO

Rec. 2832 Feet of WATER 100% WATER  
 Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
 Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
 Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
 Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

**FROM CONFIDENTIAL**

BHT 118 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API  
 RW 0.08 @ 74 °F Chlorides 95000 ppm Recovery Chlorides 4000 ppm System

(A) Initial Hydrostatic Mud 1834.9 PSI AK1 Recorder No. 13754 Range 4000

(B) First Initial Flow Pressure 381.8 PSI @ (depth) 3396 w / Clock No. 27501

(C) First Final Flow Pressure 917.9 PSI AK1 Recorder No. 13849 Range 4375

(D) Initial Shut-in Pressure 1375.9 PSI @ (depth) 3483 w / Clock No. 8179

(E) Second Initial Flow Pressure 989.1 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_

(F) Second Final Flow Pressure 1323.9 PSI @ (depth) \_\_\_\_\_ w / Clock No. \_\_\_\_\_

(G) Final Shut-in Pressure 1382.9 PSI Initial Opening 30 Final Flow 45

(H) Final Hydrostatic Mud 1717.9 PSI Initial Shut-in 45 Final Shut-in \_\_\_\_\_

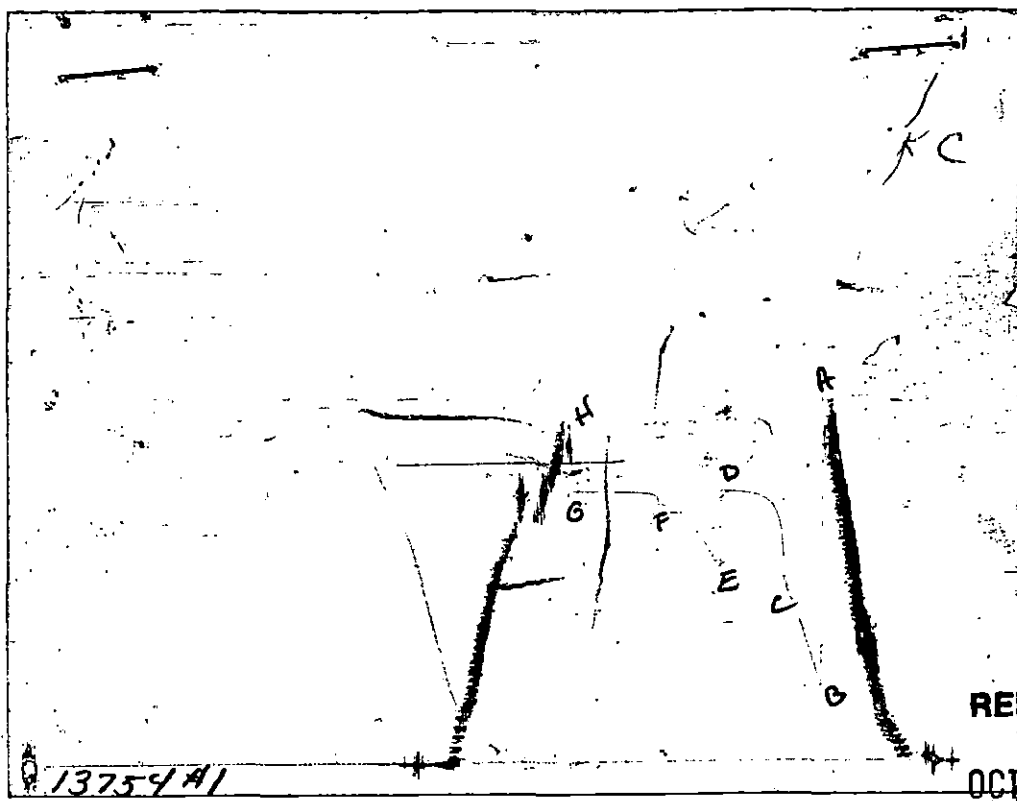
Our Representative DAN BANGLE

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GEOLOGICAL DIVISION  
WICHITA, KANSAS

KCC

SEP 26

CONFIDENTIAL



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OCT 26 1995

FROM CONFIDENTIAL

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	1836	1834.9
(B) FIRST INITIAL FLOW PRESSURE	393	381.8
(C) FIRST FINAL FLOW PRESSURE	936	917.9
(D) INITIAL CLOSED-IN PRESSURE	1376	1375.9
(E) SECOND INITIAL FLOW PRESSURE	996	989.1
(F) SECOND FINAL FLOW PRESSURE	1316	1323.9
(G) FINAL CLOSED-IN PRESSURE	1386	1382.9
(H) FINAL HYDROSTATIC MUD	1726	1717.9

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STATE CORPORATION COMMISSION  
SEP 28 1994  
WICHITA, KANSAS

# TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

# ORIGINAL

## Test Ticket

# CONFIDENTIAL

No. 7128

Well Name & No. #1-14 Edwards Test No. 1 Date 7-30-94  
 Company Stelbar Oil Corp, Inc/Grand Mesa Operating Co Tested KC  
 Address 155 N. Market, Wichita, Ks. 67202 Elevation 1734 K.B.  
 Co. Rep./Geo. Steve Stribling Cont. Sterling #4 Est. Ft. of Pay \_\_\_\_\_  
 Location: Sec. 14 Twp. 24 Rge. 10 Co. Reno State Ks.  
 No. of Copies \_\_\_\_\_ Distribution Sheet \_\_\_\_\_ Yes \_\_\_\_\_ No \_\_\_\_\_ Turnkey \_\_\_\_\_ Yes \_\_\_\_\_ No \_\_\_\_\_ Evaluation \_\_\_\_\_

Interval Tested 3392-3487 Drill Pipe Size 4.5 X H  
 Anchor Length 95 Top Choke — 1" \_\_\_\_\_ Bottom Choke — 3/4" \_\_\_\_\_  
 Top Packer Depth 3387 Hole Size — 7 7/8" \_\_\_\_\_ Rubber Size — 6 3/4" \_\_\_\_\_  
 Bottom Packer Depth 3392 Wt. Pipe I.D. — 2.7 Ft. Run \_\_\_\_\_  
 Total Depth 3487 Drill Collar — 2.25 Ft. Run 427  
 Mud Wt. 9.1 lb/gal. Viscosity 47 Filtrate 10.6  
 Tool Open @ 3:30 a.m. Initial Blow Strong - B.O.B. in 45 sec.  
 Final Blow Strong - B.O.B. in 30 sec. **SEP 26**

Recovery — Total Feet	Feet of Gas In Pipe	Flush Tool?
<u>2832</u>	<u>2832</u>	<u>CONFIDENTIAL</u>
Rec. <u>2832</u> Feet Of <u>WTN</u>	<b>RELEASED</b>	%gas %oil <u>100</u> %water %mud
Rec. _____ Feet Of _____	<b>OCT 26 1995</b>	%gas %oil %water %mud
Rec. _____ Feet Of _____	<b>FROM CONFIDENTIAL</b>	%gas %oil %water %mud

BHT 118 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API  
 RW 108 @ 74 °F Chlorides 95,000 ppm Recovery Chlorides 4,000 ppm System  
 (A) Initial Hydrostatic Mud 1836 PSI Ak1 Recorder No. 13754 Range 4000  
 (B) First Initial Flow Pressure 393 PSI @ (depth) 3396 w/Clock No. 27501  
 (C) First Final Flow Pressure 936 PSI AK1 Recorder No. 13849 Range 4375  
 (D) Initial Shut-In Pressure 1376 PSI @ (depth) 3483 w/Clock No. 8179  
 (E) Second Initial Flow Pressure 996 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_  
 (F) Second Final Flow Pressure 1316 PSI @ (depth) \_\_\_\_\_ w/Clock No. \_\_\_\_\_  
 (G) Final Shut-In Pressure 1386 PSI Initial Opening 30 Test \_\_\_\_\_  
 (H) Final Hydrostatic Mud 1726 PSI Initial Shut-In 45 Jars \_\_\_\_\_

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Final Flow 45 Safety Joint \_\_\_\_\_  
 Final Shut-In 60 Straddle \_\_\_\_\_  
 Circ. Sub X  
 Sampler \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  
 Other \_\_\_\_\_  
 TOTAL PRICE \$ \_\_\_\_\_

Approved By \_\_\_\_\_  
 Our Representative Dave Baner  
 Printcraft Printers - Hays, KS

# TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

## Drill-Stem Test Data

API # 15-155-21325

Well Name #1-14 EDWARDS Test No. 2 Date 7/30/94  
Company STELBAR OIL CORP Zone KC - H  
Address 155 N MARKET #500 WICHITA KS 67202 Elevation 1734  
Co. Rep./Geo. STEVE STRIBLING Cont. STERLING #4 Est. Ft. of Pay \_\_\_\_\_  
Location: Sec. 14 Twp. 24 Rge. 10 Co. RENO State KS

Interval Tested 3504-3541 Drill Pipe Size 4.5" XH  
Anchor Length 37 Wt. Pipe I.D. - 2.7 Ft. Run \_\_\_\_\_  
Top Packer Depth 3499 Drill Collar - 2.25 Ft. Run 427  
Bottom Packer Depth 3504 Mud Wt. \_\_\_\_\_ 9.1 lb/Gal.  
Total Depth 3541 Viscosity 65 Filtrate 8

Tool Open @ 5:53 P.M. Initial Blow STRONG - BOTTOM OF BUCKET IN 1 MIN

Final Blow WEAK - BUILDING TO 10" FAIR BLOW RELEASED

Recovery - Total Feet 320

OCT 26 1995  
FROM CONFIDENTIAL <sup>Flush Tool</sup> NO  
SEP 26  
CONFIDENTIAL

Rec. 650 Feet of GAS IN PIPE  
Rec. 120 Feet of OIL CUT GASSY SALTY WATER CUT MUD 20%GAS/30%OIL/  
Rec. 120 Feet of OIL CUT GASSY MUDDY WATER 20%GAS/30%OIL/30%WATER/20%MU  
Rec. 80 Feet of SLIGHTLY OIL CUT MUDDY WATER 5%OIL/75%WATER/20%MUD  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

BHT 119 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API  
RW 0.09 @ 80 °F Chlorides 65000 ppm Recovery Chlorides 8000 ppm System

(A) Initial Hydrostatic Mud 1872.9 PSI AK1 Recorder No. 13754 Range 4000

(B) First Initial Flow Pressure 102.3 PSI @ (depth) 3508 w / Clock No. 27501

(C) First Final Flow Pressure 120.0 PSI AK1 Recorder No. 13849 Range 4375

(D) Initial Shut-in Pressure 212.5 PSI @ (depth) 3537 w / Clock No. 8179

(E) Second Initial Flow Pressure 137.7 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_

(F) Second Final Flow Pressure 156.4 PSI @ (depth) \_\_\_\_\_ w / Clock No. \_\_\_\_\_

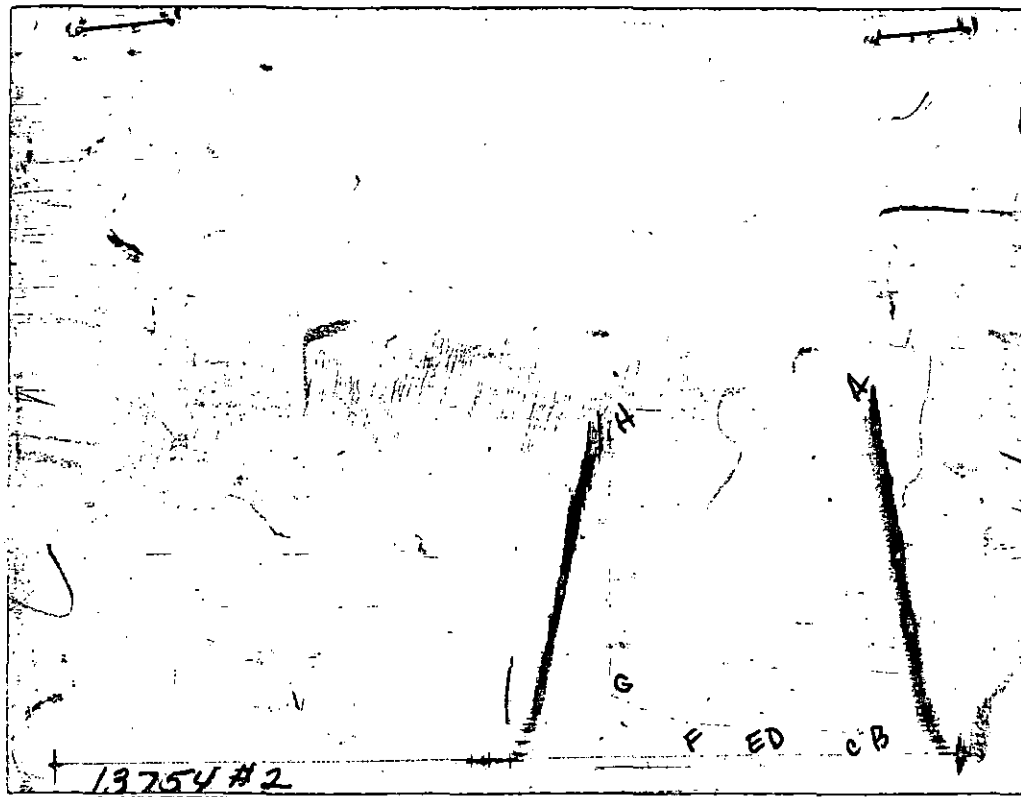
(G) Final Shut-in Pressure 304.1 PSI Initial Opening 30 Final Flow \_\_\_\_\_

(H) Final Hydrostatic Mud 1713.9 PSI Initial Shut-in 45 Final Shut-in \_\_\_\_\_

Our Representative DAN BANGLE

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	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	1886	1872.9
(B) FIRST INITIAL FLOW PRESSURE	108	102.3
(C) FIRST FINAL FLOW PRESSURE	127	120
(D) INITIAL CLOSED-IN PRESSURE	216	212.5
(E) SECOND INITIAL FLOW PRESSURE	137	137.7
(F) SECOND FINAL FLOW PRESSURE	157	156.4
(G) FINAL CLOSED-IN PRESSURE	314	304.1
(H) FINAL HYDROSTATIC MUD	1726	1713.9

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FROM COMMISSION  
SEP 28 1994  
DIVISION  
WICHITA, KANSAS

# TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

# CONFIDENTIAL

No 7129

## Test Ticket

Well Name & No. #1-14 Edwards Test No. 2 Date 7-30-94  
 Company Stelbar Oil Corp, Inc/Grand Mesa Oper Co Zone Tested KC - H  
 Address \_\_\_\_\_ Elevation 1734 K.B.  
 Co. Rep./Geo. Steve Stribling Cont. STERLING #4 Est. Ft. of Pay \_\_\_\_\_  
 Location: Sec. 14 Twp. 24 Rge. 10 Co. Reo State Ks.  
 No. of Copies \_\_\_\_\_ Distribution Sheet \_\_\_\_\_ Yes \_\_\_\_\_ No \_\_\_\_\_ Turnkey \_\_\_\_\_ Yes \_\_\_\_\_ No \_\_\_\_\_ Evaluation \_\_\_\_\_

Interval Tested 3504-3541 Drill Pipe Size 4.5 XH  
 Anchor Length 37 Top Choke — 1" \_\_\_\_\_ Bottom Choke — 3/4" \_\_\_\_\_  
 Top Packer Depth 3499 Hole Size — 7 7/8" \_\_\_\_\_ Rubber Size — 6 3/4" \_\_\_\_\_  
 Bottom Packer Depth 3504 Wt. Pipe I.D. — 2.7 Ft. Run \_\_\_\_\_  
 Total Depth 3541 Drill Collar — 2.25 Ft. Run 427  
 Mud Wt. 9.1 lb/gal. Viscosity 65 Filtrate 8  
 Tool Open @ 5:53 p.m. Initial Blow Strong - B.O.B in 1 min. NUC

Final Blow Weak - building to 10" fair blow **SEP 26**

**CONFIDENTIAL**

Recovery — Total Feet	Feet of Gas In Pipe	Flush Tool?
<u>320</u>	<u>650</u>	
Rec. <u>120</u> Feet Of <u>OC Gsy 3rdly WTR</u> %gas <u>30%</u> oil <u>5%</u> water <u>45%</u> mud		
Rec. <u>120</u> Feet Of <u>OC Gsy 2ndly WTR</u> %gas <u>20%</u> oil <u>30%</u> water <u>20%</u> mud		
Rec. <u>80</u> Feet Of <u>SITly OC 2ndly WTR</u> %gas <u>5%</u> oil <u>75%</u> water <u>20%</u> mud		
Rec. _____ Feet Of _____ %gas _____ %oil _____ %water _____ %mud		
Rec. _____ Feet Of _____ %gas _____ %oil _____ %water _____ %mud		

BHT 119 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API  
 RW 109 @ 80 °F Chlorides 65,000 ppm Recovery Chlorides 8,000 ppm System

(A) Initial Hydrostatic Mud 1886 PSI AK1 Recorder No. 13754 Range 4000  
 (B) First Initial Flow Pressure 108 PSI @ (depth) 3508 w/Clock No. 27501  
 (C) First Final Flow Pressure 127 PSI AK1 Recorder No. 13849 Range 4375  
 (D) Initial Shut-In Pressure 216 PSI @ (depth) 3537 w/Clock No. 8179  
 (E) Second Initial Flow Pressure 137 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_  
 (F) Second Final Flow Pressure 157 PSI @ (depth) \_\_\_\_\_ w/Clock No. \_\_\_\_\_  
 (G) Final Shut-In Pressure 314 PSI Initial Opening 30 Test **RELEASED**  
 (H) Final Hydrostatic Mud 1726 PSI Initial Shut-In 45 Jars **OCT 26 1995**  
 Final Flow 45 Safety Joint \_\_\_\_\_  
 Final Shut-In 60 Straddle \_\_\_\_\_

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Approved By [Signature]  
 Our Representative Dan Bonafe  
 Printcraft Printers - Hays, KS

**FROM CONFIDENTIAL**  
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**SEP 28 1994**  
 CONSERVATION DIVISION  
 WICHITA, KANSAS

TOTAL PRICE \$



# TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

# ORIGINAL

## Drill-Stem Test Data

# CONFIDENTIAL

Well Name #1-14 EDWARDS Test No. 3 Date 7/31/94  
 Company STELBAR OIL CORP Zone MISS  
 Address 155 N MARKET #500 WICHITA KS 67202 Elevation 1734  
 Co. Rep./Geo. LARRY FRIEND Cont. STERLING #4 Est. Ft. of Pay \_\_\_\_\_  
 Location: Sec. 14 Twp. 24 Rge. 10 Co. RENO State KS  
API#15-155-21325

Interval Tested 3758-3789 Drill Pipe Size 4.5" XH  
 Anchor Length 31 Wt. Pipe I.D. - 2.7 Ft. Run \_\_\_\_\_  
 Top Packer Depth 3753 Drill Collar - 2.25 Ft. Run 427  
 Bottom Packer Depth 3758 Mud Wt. 9 lb/Gal.  
 Total Depth 3789 Viscosity 38 Filtrate 9.6

Tool Open @ 6:50 P.M. Initial Blow WEAK-BUILDING TO 1/2" THEN DECREASING TO WEAK  
SURFACE BLOW **KCC**  
 Final Blow NO BLOW **SEP 2 6**

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Recovery - Total Feet 10 Flush Tool? NO

Rec. 10 Feet of DRILLING MUD  
 Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
 Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
 Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
 Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

# RELEASED

# OCT 2 6 1995

# FROM CONFIDENTIAL

BHT 111 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API  
 RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery Chlorides 9500 ppm System

(A) Initial Hydrostatic Mud 2022.3 PSI AK1 Recorder No. 13754 Range 4000

(B) First Initial Flow Pressure 42.3 PSI @ (depth) 3762 w / Clock No. 27501

(C) First Final Flow Pressure 32.4 PSI AK1 Recorder No. 13849 Range 4375

(D) Initial Shut-in Pressure 59.0 PSI @ (depth) 3785 w / Clock No. 8179

(E) Second Initial Flow Pressure 37.4 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_

(F) Second Final Flow Pressure 37.4 PSI @ (depth) \_\_\_\_\_ w / Clock No. \_\_\_\_\_

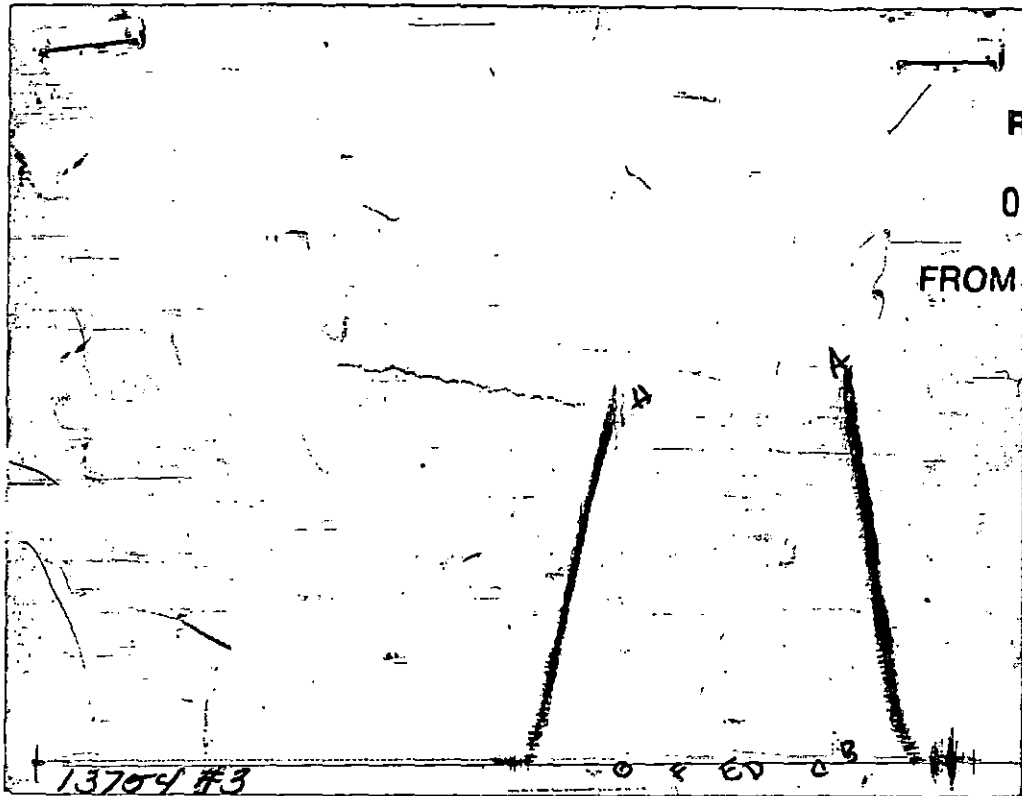
(G) Final Shut-in Pressure 49.2 PSI Initial Opening 30 Final Flow 30

(H) Final Hydrostatic Mud 1924.9 PSI Initial Shut-in 45 Final Shut-in \_\_\_\_\_

Our Representative DAN BANGLE

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**SEP 28 1994**  
 DIVISION

CHART PAGE



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OCT 26 1995

FROM CONFIDENTIAL

KCC

SEP 26

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	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2015	2022.3
(B) FIRST INITIAL FLOW PRESSURE	55	42.3
(C) FIRST FINAL FLOW PRESSURE	55	32.4
(D) INITIAL CLOSED-IN PRESSURE	77	59
(E) SECOND INITIAL FLOW PRESSURE	55	37.4
(F) SECOND FINAL FLOW PRESSURE	55	37.4
(G) FINAL CLOSED-IN PRESSURE	55	49.2
(H) FINAL HYDROSTATIC MUD	1928	1924.9

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OPERATION DIVISION  
WICHITA, KANSAS

# TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

# ORIGINAL

No 7130

## Test Ticket CONFIDENTIAL

Well Name & No. #1-14 Edwards Test No. 3 Date 7-31-94  
 Company Stelbar Oil Corp, Ingrand Mesa Oper. Co. Zone Tested Miss  
 Address \_\_\_\_\_ Elevation 1734 K.B.  
 Co. Rep./Geo. Harry Friend Cont. STERLING #4 Est. Ft. of Pay \_\_\_\_\_  
 Location: Sec. 14 Twp. 24 Rge. 10 Co. Reno State Ks.  
 No. of Copies \_\_\_\_\_ Distribution Sheet \_\_\_\_\_ Yes \_\_\_\_\_ No Turnkey \_\_\_\_\_ Yes \_\_\_\_\_ No \_\_\_\_\_ Evaluation \_\_\_\_\_

Interval Tested 3758 - 3789 Drill Pipe Size 4.5 X 4  
 Anchor Length 31 Top Choke — 1" \_\_\_\_\_ Bottom Choke — 3/4" \_\_\_\_\_  
 Top Packer Depth 3753 Hole Size — 7 7/8" \_\_\_\_\_ Rubber Size — 6 3/4" \_\_\_\_\_  
 Bottom Packer Depth 3758 Wt. Pipe I.D. — 2.7 Ft. Run \_\_\_\_\_  
 Total Depth 3789 Drill Collar — 2.25 Ft. Run 427'  
 Mud Wt. 9 lb/gal. Viscosity 38 Filtrate 9.6  
 Tool Open @ 6:50 p.m. Initial Blow Weak - building to 1/2" then decreasing to weak surface blow  
 Final Blow No blow

RELEASED  
OCT 26 1995

Recovery — Total Feet	Feet of Gas In Pipe	Flush Tool?
Rec. <u>10</u> Feet Of <u>D.M.</u>	% gas _____ % oil _____	% water _____ % mud _____
Rec. _____ Feet Of _____	% gas _____ % oil _____	% water _____ % mud _____
Rec. _____ Feet Of _____	% gas _____ % oil _____	% water _____ % mud _____
Rec. _____ Feet Of _____	% gas _____ % oil _____	% water _____ % mud _____
Rec. _____ Feet Of _____	% gas _____ % oil _____	% water _____ % mud _____

SEP 26  
CONFIDENTIAL

BHT 111 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API  
 RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery Chlorides 9500 ppm System  
 (A) Initial Hydrostatic Mud 2015 PSI Ak1 Recorder No. 13754 Range 4000  
 (B) First Initial Flow Pressure 55 PSI @ (depth) 3762 w/Clock No. 27501  
 (C) First Final Flow Pressure 55 PSI Ak1 Recorder No. 13849 Range 4325  
 (D) Initial Shut-In Pressure 77 PSI @ (depth) 3785 w/Clock No. 8179  
 (E) Second Initial Flow Pressure 55 PSI Ak1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_  
 (F) Second Final Flow Pressure 55 PSI @ (depth) \_\_\_\_\_ w/Clock No. \_\_\_\_\_  
 (G) Final Shut-In Pressure 55 PSI Initial Opening 30 Test \_\_\_\_\_  
 (H) Final Hydrostatic Mud 1928 PSI Initial Shut-In 45 Jars \_\_\_\_\_

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Harry Friend  
 Our Representative Dan Banerje

Final Flow 30 Safety Joint \_\_\_\_\_  
 Final Shut-In 45 Straddle \_\_\_\_\_  
 Circ. Sub \_\_\_\_\_  
 Sampler \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  
 Other \_\_\_\_\_  
 TOTAL PRICE \$ \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 28 1994  
MINING DIVISION  
WICHITA, KANSAS

Phone 913-483-2627, Russell, KS  
 Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS  
 Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS  
 Phone 913-798-3843, Ness City, KS

*Ness*

# ALLIED CEMENTING CO., INC.

6789

Home Office P. O. Box 31

Russell, Kansas 67665

ORIGINAL  
 Job Start 7/30/94  
 Finish 9/15/94

Date	4-2-94	Sec.	14	Twp.	24	Range	10	Called Out	3:30 AM	On Location	5 AM		
Lease	Edwards	Well No.	1-14		Location			Sylvia Le Sters		County	RURO	State	K.S.
Contractor	Sterling Drilling #15 #4												
Type Job	Rotary Drilling												
Hole Size	7 7/8	T.D.	4020 ft										
Csg.	8 3/8	Depth	220 ft										
Tbg. Size		Depth											
Drill Pipe	4 1/2	Depth	1450 ft										
Tool		Depth											
Cement Left in Csg.		Shoe Joint											
Press Max.		Minimum											
Meas Line		Displace											
Perf.													

Owner  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

**CONFIDENTIAL**

Charge To  
 Stalbar Oil Corporation Inc

City \_\_\_\_\_ State \_\_\_\_\_  
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.  
 X Mike Thompson

CEMENT Thank you

Amount Ordered  
 145 cu ft @ 10.00

Consisting of			
Common	87 cu.	5.75	5002.25
Poz. Mix	58 cu.	3.00	174.00
Gel.	5 cu.	9.00	45.00
Chloride	NCC		
Quickset	SEP 2-6		

**CONFIDENTIAL** Sales Tax

Handling	145 cu.	1.00	145.00
Mileage	145 cu.	35	203.00
Sub Total			
Total			1067.25

Floating Equipment  
 Total 1576.00  
 Less 315.20  
 Net \$ 1,260.80

**EQUIPMENT**

No.	Cementer	Mike
120	Helper	Duane
No.	Cementer	
	Helper	
	Driver	Rick
	Driver	

**DEPTH of Job** 1450 ft

Reference:	Pump Truck Charge	400.00
35	Mileage Charge	78.75
Sub Total		
Tax		
Total		508.75

Remarks:  
 Mix 35 cu at 1450 ft + Displace it  
 35 cu at 950 ft + Displace it  
 35 cu at 290 ft. Displace it  
 25 cu at 60 ft  
 15 cu at Rat Hole

Allied Cementing Co Mike Thompson

RECEIVED  
 STATE CORPORATION COMMISSION  
 SEP 28 1994  
 REGISTRATION DIVISION  
 WICHITA, KANSAS

TELEPHONE:  
AREA CODE 913 483-2627

# ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31  
RUSSELL, KANSAS 67665

TO: Stelbar Oil Corporation, Inc.  
155 N. Market, #500  
Wichita KS 67202

INVOICE NO. 66949  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Edwards #1-14  
DATE 8-2-94

SERVICE AND MATERIALS AS FOLLOWS:

Common 87 sks @\$5.75 \$500.25  
Pozmix 58 sks @\$3.00 174.00  
Gel 5 sks @\$9.00 45.00

\$ 719.25

Handling 145 sks @\$1.00 145.00  
Mileage (35) @\$.04¢ per sk Per mi 203.00  
**ROBARY PLUG** 430.00  
Mi @\$2.25 pmp trk chg 78.75

856.75

VENUE NO. 5117 INVOICE NO. 66949

DATE NO. 7-011 DISCOUNT 315.20 Total 47.19

\$1,576.00

ACCOUNT NO. \_\_\_\_\_ END USE NO. \_\_\_\_\_ AMOUNT \_\_\_\_\_  
If Account CURRENT a 125-41-19 810501 4576.00  
Discount of \$ 315.20 Thank you!  
will be Allowed ONLY If \_\_\_\_\_  
Paid Within 30 Days from \_\_\_\_\_  
Date of Invoice. \_\_\_\_\_

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

1,576.00

CONFIDENTIAL

SEP 2 6

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ORIGINAL

CONFIDENTIAL

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 2 8 1994  
KANSAS DIVISION  
WICHITA, KANSAS



TELEPHONE:  
AREA CODE 913 483-2627

**ALLIED CEMENTING COMPANY, INC.**

P. O. BOX 31  
RUSSELL, KANSAS 67665

TO: Stelbar Oil Corp.  
155 N. Market, Suite #500  
Wichita, KS 67202

INVOICE NO. 66927  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Edwards #1-14  
DATE 7-26-94

SERVICE AND MATERIALS AS FOLLOWS:

Common 120 sks @\$5.75 \$690.00  
Pozmix 90 sks @\$3.00 240.00  
Gel 3 sks @\$9.00 27.00  
Chloride 6 sks @\$25.00 150.00

\$1,107.00

Handling 200 sks @\$1.00 200.00  
Mileage (35) @\$.04¢ per sk per mi 280.00  
~~Surface~~ 430.00  
Mi @ \$2.25 pmp trk chg 78.75  
1 plug 42.00

1,030.75

VENDOR NO. 5117 INVOICE NO. 66927

BATCH NO. 7-007 DISCOUNT 427.55 Total

\$2,137.75

If Account CURRENT a/c NO. \_\_\_\_\_  
Discount of \$ 427.55  
will be Allowed ONLY if 125-41-06  
Paid Within 30 Days from  
Date of Invoice.

END USE NO. 810501  
AMOUNT 2,137.75  
Thank you!

41.06

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

2,137.75

ORIGINAL  
CONFIDENTIAL

CONFIDENTIAL  
SEP 26  
NCC

FROM CONFIDENTIAL

RELEASED  
OCT 26 1995

719.25

861.65

580.90

06

RECEIVED  
SEP 28 1994  
WICHITA, KANSAS DIVISION  
STANDARD OIL COMPANY