

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30080
Name: Honey Oil Co., Inc.
Address 401 East Douglas
Suite 505
City/State/Zip Wichita, KS 67202

Purchaser: Clear Creek Inc.

Operator Contact Person: L.V. Bell
Phone (316) 265-7300

Contractor: Name: Duke Drilling Co., Inc.
License: 5929

Wellsite Geologist: Joe Baker

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SHD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If ~~old~~ old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
8-16-90 8-21-90 9-18-90
Spud Date Date Reached TD Completion Date

API NO. 15- 155-21,138 - 0000

County Reno
123 S of _____
NE NE NW Sec. 17 Twp. 24 Rge. 10 East
_____ West

4950 Ft. North from Southeast Corner of Section
2970' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

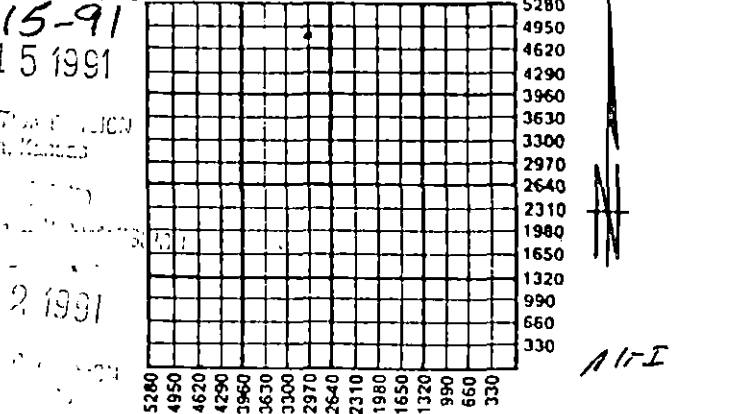
Lease Name Sauer-Cook Well # 1

Field Name Wildcat

Producing Formation Mississippi CH

Elevation: Ground 1768 KB 1776

Total Depth 3820' PBD _____



Amount of Surface Pipe Set and Cemented at 271' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

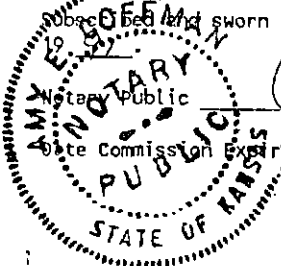
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 1/18/91

Subscribed and sworn to before me this 18th day of January,
[Signature]
Notary Public
Date Commission Expires June 28, 1994



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

P1

SIDE TWO

Operator Name Honey Oil Co., Inc. Lease Name Sauer-Cook Well # 1
 Twp. 17 Rge. 24 Sec. 10 East West
 County Reno

REMARKS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Logs Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description		
Name	Top	Bottom
Heebner	3168	(-1392)
BrawnLime	3332	(-1556)
Lansing	3356	(-1580)
Miss Chert	3707	(-1430)
Miss Lansing	Absent	
Kinderhook SH	3790	(-1474)
Viola	N.P.	
BKC	3693	(-1877)

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Interval of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	20#	271'	60/40poz	175	2%gel 3% cc.
Production	7-7/8"	5 1/2"		3813'	Lite	60	
					50/50poz	150	2%gel 18%A-5

PERFORATION RECORD

Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used) Depth

2	Perforated 3714' - 3736'	Frac 16/3 Bbls gelled KCT	3736'
		Water 12,500 lbs 100 mesh	
		sand: 55,000 lbs 20/40	
		sand: 40,000 lbs 12/20 sand;	
		5250 lbs 12/10 sand	
		2 Bbl 10% Acetic Acid	

PERFORATION RECORD Size 2 7/8 Set At 3765' Packer At _____ Liner Run Yes No

Date of First Production 10/29/90 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15		8		

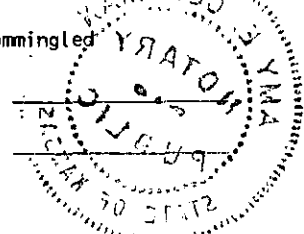
Disposition of Gas:

Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

Production Interval



Phone 913-483-2627, Russell, Kansas
Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

No 6223

Home Office P. O. Box 31

Russell, Kansas 67865

New

Date	8-16-90	Sec.	17	Twp.	24	Range	10	Called Out	8:15 PM	On Location	11:15 PM	Job Start	11:30 PM	Finish	12:00 AM
Lease	Sawyer Cook	Well No.	1	Location	Zenith 2E1N1/2E55			County	RENO	State	KS				
Contractor	Duke Drilling #2					Owner	Honey Oil Co.								
Type Job	Surface casing					To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.									
Hole Size	12 1/4		T.D.	273'		Charge To	Duke Drilling Co., Inc.								
Csg.	8 5/8		Depth	271'		Street	Box 823								
Thg. Size			Depth			City	Great Bend		State	KS 67530					
Drill Pipe			Depth			The above was done to satisfaction and supervision of owner agent or contractor									
Tool			Depth			Purchase Order No.	X <i>John Ambuster</i>								
Cement Left in Csg.	15'		Shoe Joint			CEMENT									
Press Max.			Minimum			Amount Ordered	175 SKS 60/40 2 1/2 gal 3 1/2 cc								
Meas Line			Displace	16.82 0.051's		Consisting of									
Perf.					Common 105 5.00 525.00										

EQUIPMENT

AT Bend	No.	Cementer	Phil
Pumptrk	195	Helper	Jack
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	68	Driver	Paene
Bulktrk		Driver	

DEPTH of Job

Reference:	Pump Trk Chg	360.00
39	Pump Trk Mfg	78.00
1	8 5/8 Plug	40.00
	Sub Total	
	Tax	
	Total	478.00

Remarks:

Cement did circulate

Handling	175	.90	157.50
Mileage	STATE 39	5.00	204.75
		Sub Total	
		Total	1144.75

Floating Equipment

TOTAL \$ 1622.75
Disc 324.55

1298.20

R.P. Thank you!



A Baker Hughes company

ORIGINAL received 9-13/90

ORIGINAL

INVOICE DATE 08/21/90

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS: NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: B.J. SERVICES P.O. BOX 100806 HOUSTON, TX 77212
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PAGE 1	INVOICE NO. V2042
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HONEY OIL CO.
401 E. DOUGLAS, SUITE 505
WICHITA, KS 67202

AUTHORIZED BY: 609452

PURCH. ORDER REF. NO.

WELL NUMBER : 1

CUSTOMER NUMBER : 13832000

LEASE NAME AND NUMBER SAUER - COOK	STATE 14	COUNTY/PARISH	CITY	DISTRICT NAME GREAT BEND	DISTR. NO. 3310
JOB LOCATION/FIELD	MTA DISTRICT	DATE OF JOB 08/21/90	TYPE OF SERVICE LAND-LONG STRING/PRODUC		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100321	1.00	CEMENT CASING 3,501 TO 4,000 FEET	1,145.00		1,145.00
10109005	45.00	MILEAGE CHRG. FROM NEAREST BASE OF	2.35		105.75
10410504	114.00	CLASS "A" CEMENT	5.35	CF	609.90
10415018	96.00	FLY ASH	2.79	CF	267.84
10420145	565.00	BJ-TITAN GEL, BENTONITE, BULK SALES	0.13	LB	73.45
10415038	2322.00	A-5 SALT	0.11	LB	255.42
10424005	95.00	CD-31	3.87	LB	367.65
10424530	21.00	FP-8	2.45	LB	51.45
10415080	750.00	GILSONITE	0.38	LB	285.00
10430620	1.00	5 1/2" TOP PLUG RESIN/PLASTIC CORE	60.00	EA	60.00
10425010	500.00	MUD-SWEEP, WITH BJ-TITAN PUMPING EQ	1.45	GL	725.00
10902505	1.00	ROTATING HEAD, WHEN USED WITH BJ-TI	190.00		190.00
10880001	210.00	MIXING SEVICE CHRG DRY MATERIALS, P	1.10		231.00
10940101	486.00	DRAVAGE, PER TON MILE	0.75		364.50
10409600	1.00	GUIDE SHOE	124.00	GL	124.00
10409600	1.00	INSERT	188.00	GL	188.00

Vendor _____
 Total \$ _____
 DATE _____
 Discount \$ _____
 DR _____
 BY _____

10/22/1991

ACCOUNT

TAX EXEMPTION STATUS:



A Baker Hughes company

ORIGINAL

ORIGINAL

INVOICE DATE
08/21/90

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2	V2042

AUTHORIZED BY
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HONEY OIL CO.
401 E. DOUGLAS, SUITE 505
WICHITA,

KS 67202

WELL NUMBER : 1

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LEASE NAME AND NUMBER	STATE	COUNTY/PARISH	CITY	DISTRICT NAME	DISTR. NO.
SAUER - COOK	14			GREAT BEND	3310
JOB LOCATION/FIELD	MTA DISTRICT	DATE OF JOB	TYPE OF SERVICE		
		08/21/90	LAND-LONG STRING/PRODUC		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10409600	6.00	CENTRALIZERS	46.75	GL	280.50
SUBTOTAL					5,324.46
DISCOUNT					1,171.38

ACCOUNT	4.25000% STATE TAX	2564.81	109.01
	1.00000% COUNTY TAX	2564.81	25.66
		JAN 22 1991	

TAX EXEMPTION STATUS: PAY THIS AMOUNT 4,287.75