

plugged 12-28-94

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 155-21346-0000 ORIGINAL
County Reno County, Kansas
C - NW - NW - Sec. 17 Twp. 24S Rge. 10W XX

Operator: License # 30080

Name: Honey Oil Co., Inc.

Address 401 East Douglas - Suite 505

City/State/Zip Wichita, KS 67202

Purchaser: N/A

Operator Contact Person: Lon T. Williams

Phone (316) 265-7300

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Joe Baker

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PSTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

12-20-94 12-28094
Spud Date Date Reached TD Completion Date

660 Feet from S(N) (circle one) Line of Section

660 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

Lease Name Sauer-Cook "B" Well # 1

Field Name Zenith Ext

Producing Formation None

Elevation: Ground 1765 KB _____

Total Depth 3820' PSTD _____

Amount of Surface Pipe Set and Cemented at 213 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sz cat.

Drilling Fluid Management Plan D&A 9/11-16-95
(Data must be collected from the Reserve Pit)

Chloride content 35,000 ppm Fluid volume 80 bbls

Dewatering method used Hauled off

Location of fluid disposal if hauled offsite: _____

Operator Name C & C Tank Service

Lease Name Roach SWDW License No. 30708

SW Quarter Sec. 14 Twp. 23s Rng. 9w XXX

County Reno Docket No. 22208

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 3/9/95

Subscribed and sworn to before me this 9 day of APRIL 1995

Notary Public [Signature] 1995

Date Commission Expires June 28, 1998 3-10-95

AMY E. COFFMAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 6-28-98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Honey Oil Co.

Lease Name Sauer-Cook "B"

Well # 1

Sec. 17 Twp. 24S Rge. 10

East
 West

County Reno County Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Compensated Neutron/ Density
Dual Induction
Fracfinder

Log	Formation (Top), Depth and Datum		Sample
	Name	Top Datum	
<input checked="" type="checkbox"/>	Heebner	3159 -1384	
	Brn Lime	3318 -1548	
	Lansing	3345 -1575	
	Stark	3562 -1792	
	Base K.C.	3638 -1868	
	Chero.Sh.	3676 -1906	
	Miss.	3684 -1914	
	Kinderhook	3727 -1957	
	RTD	3819 -2041	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	20#	213'	60/40 Poz	225	3%cc 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf Water N/A Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

**UNITED CEMENTING
& ACID CO., INC.**

FIELD TICKET NO. 1737
INVOICE NO. 499
DATE 12-27-94

(316) 321-4680

REMIT TO
BOX 712
EL DORADO, KANSAS 67042

Duke Drilling Co., Inc.
~~Honey Oil Co., Inc.~~
~~401 East Douglas #505~~
Wichita KS 67202

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
12-20-94	Reno	KS	Sauer-Cook	8-1
SIZE CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
8 5/8"	214'	213'	190'	
Cementing surface pipe.				
225 sax	60-40 Poz Mix	(1) cementing unit		350.00
4 sax	Gel	@ 4.10 per sax		922.50*
7 sax	Cal. Chloride	@ .25 per sax		33.00*
	Bulk charge	@ 22.00 per sax		154.00*
	Drayage	@ .82 x 236 sax		193.52*
1	8 5/8" Top Wooden Plug	@ 119.75 - Tax .65 x 38 mile		290.23*
		@ 38.00 per sax		38.00*
SALES TAX				\$ 96.24
TOTAL				\$ 2,077.49

TERMS: NET 30 DAYS FROM INVOICE DATE
PLEASE PAY FROM THIS INVOICE

ORIGINAL

**UNITED CEMENTING
& ACID CO., INC.**

FIELD TICKET NO. 1750
 INVOICE NO. 1018
 DATE 12-31-94

(316) 321-4680

REMIT TO
 BOX 712
 EL DORADO, KANSAS 67042

JAN 04 1995

Honey Oil Co.
 c/o Duke Drilling Co.
 310 West Central #202
 Wichits KS 67202

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
12-28-94	Reno	KS	Sauer-Cook	#1
SIZE CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
4 1/2" x H		1450'-10'		
Plugging. 165 sax 60-40 Poz Mix Cement (1) Cementing unit @ 4.10 per sax 400.00* 6 sax Gel @ 8.25 per sax 676.50* Bulk charge @ .82 x 171 sax 49.50* Drayage @ 8.50-T x .60 x 38 140.22* 1 8 5/8" Wood/rubber Plug @ 38.00 ea. 193.80* 38.00*				
SALES TAX				\$ 88.38
TOTAL				\$ 1,586.40

RECEIVED
 CONSERVATION COMMISSION
 MAR 16 1995
 CONSERVATION DIVISION
 WICHITA, KANSAS

TERMS: NET 30 DAYS FROM INVOICE DATE
 PLEASE PAY FROM THIS INVOICE

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION AUTHORIZATION
OR TRANSFER OF SURFACE POND PERMIT

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 S MARKET, ROOM 2078
WICHITA, KANSAS 67202

J.H.

Check Applicable Boxes:

[] Oil Lease: No. of Wells _____ **

[X] Gas Lease: No. of Wells 1 **
** SIDE TWO MUST BE COMPLETED **

[] Saltwater Disposal Well - Docket No. _____
Spot Location: _____ feet from N/S Line
_____ feet from E/W Line

[] Enhanced Recovery Proj. Docket No _____
Entire project: Yes/No
Number of injection wells _____ **

Field Name _____

Surface Pond Permit # _____
(API No. If Drill Pit)

Identify: Emergency Pit Burn Pit

Effective Date of Transfer 1-1-96

Lease Name Suiter "C"

Sec 24 T 24S R 15W W/E

Legal Description of Lease: _____

S/2, Sec. 24-24S-15W

County Stafford

Production Zone(s) Kind Sd

Injection Zone(s) _____

_____ Feet from N/S Line of Section

_____ Feet from E/W Line of Section

Storage Pit Drill Pit

Past Operator's License No. 5905

Past Operator's Name and Address:

Rexoco Inc.
PO Box 334
Eldorado, Ks. 67042 Pres.

New Operator's License No. 5387

New Operator's Name and Address

Aztec Oil Co.
PO Box 1020
Eldorado, Ks. 67042

Title Sec./Treas.

Contact Person: Richard O. Pearce

Phone: (316) 321-3800

Date: 2-1-96

Signature R. Pearce

Contact Person Matthew J. Cross

Phone (316) 321-6690

Oil/Gas Purchaser Nimrod N...

Date 2-1-96

Signature Matthew J. Cross

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 1 1996

ACKNOWLEDGEMENT OF TRANSFER: The above request for transfer of injection authorization, surface pond permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgement of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pond permit.

_____ is acknowledged as the new operator and may continue to inject fluids as authorized by Docket # _____ Recommended action _____

Date _____ Authorized Signature _____

_____ is acknowledged as the new operator of the above named lease containing the surface pond permitted by # _____

Date _____ Authorized Signature _____

MUST BE FILED FOR ALL WELLS

*LEASE NAME Suiter "C"

*LOCATION: Sec. 24-24S-15W

WELL NO.	API NO. (YR DRLD/PRE '67)	FOOTAGE FROM SECTION LINE (i.e. FSL=Feet from South Line)		TYPE OF WELL (OIL/GAS INJ/WSW)	WELL STATUS (PROD/TA'D ABANDONED)
<u>1</u>	<u>1964</u>	<u>1650</u>	<u>Circle FSL/FNL 1650</u>	<u>Circle FEL/FWL</u>	<u>gas</u>
			<u>FSL/FNL</u>	<u>FEL/FWL</u>	
			<u>FSL/FNL</u>	<u>FEL/FWL</u>	
			<u>FSL/FNL</u>	<u>FEL/FWL</u>	
			<u>FSL/FNL</u>	<u>FEL/FWL</u>	
			<u>FSL/FNL</u>	<u>FEL/FWL</u>	
			<u>FSL/FNL</u>	<u>FEL/FWL</u>	
			<u>FSL/FNL</u>	<u>FEL/FWL</u>	
			<u>FSL/FNL</u>	<u>FEL/FWL</u>	
			<u>FSL/FNL</u>	<u>FEL/FWL</u>	
			<u>FSL/FNL</u>	<u>FEL/FWL</u>	
			<u>FSL/FNL</u>	<u>FEL/FWL</u>	
			<u>FSL/FNL</u>	<u>FEL/FWL</u>	
			<u>FSL/FNL</u>	<u>FEL/FWL</u>	
			<u>FSL/FNL</u>	<u>FEL/FWL</u>	
			<u>FSL/FNL</u>	<u>FEL/FWL</u>	
			<u>FSL/FNL</u>	<u>FEL/FWL</u>	
			<u>FSL/FNL</u>	<u>FEL/FWL</u>	
			<u>FSL/FNL</u>	<u>FEL/FWL</u>	
			<u>FSL/FNL</u>	<u>FEL/FWL</u>	
			<u>FSL/FNL</u>	<u>FEL/FWL</u>	

A SEPARATE SHEET MAY BE ATTACHED IF NECESSARY

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION AUTHORIZATION
OR TRANSFER OF SURFACE POND PERMIT

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 S MARKET, ROOM 2078
WICHITA, KANSAS 67202

J. H.

Check Applicable Boxes:

Effective Date of Transfer Dec. 1, 1995

[] Oil Lease: No. of Wells _____ **

Lease Name Mary Hogan

[X] Gas Lease: No. of Wells 1 **

- C -Nw -Ne Sec 2 T 24s R21w W/E

** SIDE TWO MUST BE COMPLETED **

Legal Description of Lease: E/2=320 ac.

[] Saltwater Disposal Well - Docket No. _____
Spot Location: _____ feet from N/S Line
_____ feet from E/W Line

County Hodgeman

[] Enhanced Recovery Proj. Docket No _____
Entire project: Yes/No
Number of injection wells _____ **

Production Zone(s) Mississippian

Field Name Regnier Field

Injection Zone(s) _____

Surface Pond Permit # _____
(API No. If Drill Pit)

_____ Feet from N/S Line of Section
_____ Feet from E/W Line of Section

Identify: Emergency Pit Burn Pit Storage Pit Drill Pit *JH*

Past Operator's License No. #5479 Contact Person: Gwendolen P. Horner

Past Operator's Name and Address: Gwendolen P. Horner
316/262-5151 440 N. St. Francis
Wichita, KS 67202 Phone: 316/262-5151
Date Dec. 1, 1995

Title _____ Signature *X Gwendolen P. Horner*

New Operator's License No. #31622 ✓ Contact Person Doug Kilgariff
316/265-0203

New Operator's Name and Address RECEIVED Phone _____
Empire Exploration, Inc. KANSAS CORPORATION COMMISSION
209 E. William #535 Oil/Gas Purchaser Enron
Wichita, KS 67202 Date Dec. 1, 1995

FEB 02 1996

Title J.M. Hadix - President CONSERVATION DIVISION Signature *JM Hadix*
WICHITA, KS

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Date _____ Authorized Signature _____

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Date _____ Authorized Signature _____

P

