### ORIGINAL



API NO. 15-, 155-21,135-0000

# STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

MELL COMPLETION FORM ACC-1 WELL HISTORY	County			<del></del>		
DESCRIPTION OF WELL AND LEASE	C SW S	<u> </u>	.c. <u>4</u> ти	p. <u>24                                    </u>	10 E	est
Operator: License # 30080	660		•		Corner of Sect	
Name: Honey Oil Co., Inc.	4620		Ft. West f	rom Southeast (	Corner of Section	on
Address 401 East Douglas - Suite 505		,	(MOTE: Loc	ate well in sec	ction plat belo	
	Lease Name	Hurst	<u> </u>	Well # _		_
City/State/Zip Wichita, KS 67202	Field Name	Wildo	cat		<del></del>	
	Producing F	ormation				
Purchaser:	Elevation:	Ground _	1787	КВ	1796	
perator Contact Person: L.V. Bell	Total Depth					
Phone (316) 265-7300				<del>,,,,,,,</del> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	280 950	
Contractor: Name: Lobo Drilling Company				<del>╶╏╌╏╌╏</del> ╌╂╼╂╼╂╾┨╺	620	
License: 5864			╂┾╂╂╂	<del>┤╾</del> ┼╌┨╕	1960 1630	
Hellsite Geologist:				<del>╺</del> <del>╏╺</del> ┼ <del>┋</del> ╶┼╶┼╶┫╕	1300	
Designate Type of Completion  X New Well Re-Entry Workover RECORD	5-91		╂┼╃┼┼	╼╅╌┼╌╂╌┼╌╂╌┦	1640 V	
STATE OF RECEIVED	Vrn.		<del>1 +                                   </del>		980 850	
Gas Inj Delayed Comp. ATIO	COMM		<del>┇</del>		320 990	
X Dry Other (Care, Water Supply, etc.)	I SUMISSION		<del>                                     </del>	<del>╺┧╶┧╶╏</del> ╶╏╴╂	560	5
Obesignate Type of Completion  X New Well Re-Entry Workover  Oil SMD Temp. A6637707A770  Gas Inj Delayed Comp.  X Dry Other (Core, Water Supply, etc.)  Operator:  Operator:  Civ.	<b>\$91</b>	55.55 55.55	3 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8		#1 <u>F_L</u>	DYR
Operator:  Well Name:	Amount of s	Surface Pi	ipe Set and	Cemented at		eet
Comp. Date Old Total Depth					Yes	
Drilling Method:	If yes, sho	w depth s	set		F	eet
Mud Rotary Air Rotary Cable	If Alternat	e II comp	oletion, cen	ment circulated	from <u>NA</u>	
5-25-90	feet depth	to		_ w/	sx c	mt.
INSTRUCTIONS: This form shall be completed in triplicate a Derby Building, Wichita, Kansas 67202, within 120 days 82-3-106 apply. Information on side two of this form will writing and submitted with the form. See rule 82-3-wireline logs and drillers time log shall be attached with form with all plugged wells. Submit CP-111 form with a conversion of a well requires filing of ACO-2 within 120 december 120 d	and filed with s of the spud be held confi- 107 for confi this form. A	the Kans date of e idential i Identialia ALL CEMENT	sas Corporat any well. for a period ty in excess TING TICKETS ned Wells.	tion Commissio Rule 82-3-130 d of 12 months d of 12 months. HUST BE ATTAC Any recomplet	n, 200 Colora , 82-3-107 a if requested One copy of a CHED. Submit CP	ido ind in itl
All requirements of the statutes, rules and regulations promu with and the statements herein are complete and correct to				industry have l	been fully compl	lied
Signature Aug				. OFFICE USE ON		
Title President Date 7	/5/90	[ c _	Wireli	ne Log Received	i	
Subscribed and sworn to before me this7 day ofJull 19gn	<u> </u>	C -		rs Timelog Rece		
Notary Public		-	CKGS	SWD/Rep	Other	
Date Commission Expires					(Specify)	
		<u> </u>				

### SIDE THO

Posstor Name	loney 011 (	Co., Inc.	Lesse Name	Hut	rst	_ well #	1		
ес. 4 Тыр. 24	Rge. 10	East	County R	еп <u>о</u> .	•				
USTRUCTIONS: Show thereal tested, time	important tops e tool open a , bottom hole	and base of formation and closed, flowing a temperature, fluid re	ind shut-In press	sures, wheth	er shut-In pre	ssure read	ched static level		
rill Stem Tests Take (Attach Additional		XX Yes No			Formation Desc	ription	\$		
naples Sent to Geol	ogical Survey	☐ Yes 😾 No	}	٠ ا	□ Log □	Semple			
ves Taken <sup>(</sup>		Tes No	Name		Тор	Bott	oπ		
ectric Log Run		🗌 Yes 🔲 No	Heebner		(-1370)		,		
(Submit Copy.)			Brown Lin		3 (-1532) 3 (-1594)				
-			BKC Miss Che		(-1895) (-1900)		٠		
			Base Mis	Cht 3722	2 (-1926)				
1			Kinderho   Viola		6 (-1940) 4 (-2078)				
			Simpson		40	02			
	Report a	CASING RECORD	New Us		production, et	c.			
Turpose of String	Size Hole Drilled	. Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percen		
Surface	. 1211	8-5/8"	20#	2971	60/40poz	160	2% gel 3% c		
	_	-							
PERFORATION RECORD Shots Per Foot   Specify Footage of Each Interval Perforated			Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
NA				   	<u> </u>	•			
<u> </u>							_		
	1			 					
UNING RECORD	Size	Set At	Packer At	Liner Run	☐ yes ☐	No	,		
Date of First Produ	uction Produc	ing Method	Pumping C G	. <u></u> П	makes drawladed				
NA Estimated Production	on Oil	Bbls- Gas	Hcf Wate	<del></del>			Gravity		
Per 24 Hours Disposition of Gas:			ETROD OF COMPLET				Production Interv		
Vented Solo		Lease Doper	Hole Perfo	-	Dually Complete	ed 🗆 com	• • • • • • • • • • • • • • • • • • • •		
(ii vented, st	UMITE AGU-TG.)	Othe	er (Specify)						
							!		

### ORIGINAL



Honey Oil Co. Inc.

#### DRILL STEM TEST REPORT

#1 HURST C SW SW SEC. 4, T24S, R10W RENO COUNTY, KANSAS

DST #2 3696-3731 45-60-90-90 1st Open: Wk Blow Bldg. to 8.9"

2nd Open: 10" Blow Decrease to 9"
Rec: 240' GIP
69' SI Oil Spotted Mud

IF/FF 53-53/53-53 IS/FS 53/93 IH/FH 1845/1813

Temp: 106 Degrees F

Temp: 112 Degrees F

DST #3 3881-3887 45-45-60-60 1st Open: Weak Blow Bldg. to 6.7" 2nd Open: Weak Blow Bldg. to 9"

Rec: 69' Sl Oil Spotted Mud
450' Water (28,000 PPM)

IF/FF 53-86/129-161

IS/FS 750/750# - IH/FH 19921

Temp: 113 Degrees F

RECEIVED STATE CORPORATION COMMISSION

NOV 1 5 1991

Current A HON DIVISION Wichita Kansas

## ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS	API NO. 15	155-21,13	$\frac{35-c}{c}$	<u> </u>			
OIL & GAS CONSERVATION DIVISION HELL COMPLETION FORM	County Reno						
aco-1 yell history Description of yell and lease	.C SW SW	V Sec.	4 TWD. 2	24 Rae	10 -	East	
Operator: License # 30080		Ft.	-				
Name: Honey Oil Co., Inc.	4620	Ft.					
Address 401 East Douglas - Suite 505				well in sec			
Acquess	Lease Name	Hurst	. 1	Well # _	l		
Pit to write Wight to VS 67202	Field Name	Wildcat					
City/State/Zip Wichita, KS 67202	Producing For	mation					
Purchaser:	Elevation: G	iround 178	87	KB	1796	ı	
Operator Contact Person: L.V. Bell	   Total Depth _					,	
Phone (316) 265-7300	r				280		
Contractor: Name: Lobo Drilling Company	-			╂┾╂┼┪╣	950 620		
. License:5864				╅┼┼┪╩	290 960		
Wellsite Geologist:     RECE       STATE COPPURATION	ON COMMISSION			<del>- - - </del>  3:	630 A 300 \ 970		
				╅┼╂┼┪	640 N	er.	
X New Well Re-Entry Workover	7-90	+		╂┼╂┼╾┫╗	980 650		
OilSWDTemp. AbdOBLAYED COMPANY OF THE PROPERTY A	STOIL INDIA			<del>┨╺╬╍╬╍</del> ╅╼┫╻	320 90		
X Dry Other (Core, Water Supply, etc.)	" Kausas	+++++			60 30		
If OWNO: old well info as follows:	} -	4 4 5 5 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	5 4 5 8 3		30		
Operator:		1			207	F 4	
	Amount of Sur						
Comp. Date Old Total Depth	Multiple Stag						
Drilling Method: Air Rotary Cable	If yes, show						
5–25–90 06–01–90 <sub>NA</sub>	If Alternate	II completion	n, cement	circulated	from <u>NA</u>		
Spud Date Date Reached TD Completion Date	feet depth to	<u> </u>	w/			sx cmt.	
INSTRUCTIONS: This form shall be completed in triplicate a Derby Building, Wichita, Kansas 67202, within 120 days 82-3-106 apply. Information on side two of this form will writing and submitted with the form. See rule 82-3-uireline logs and drillers time log shall be attached with form with all plugged wells. Submit CP-111 form with a conversion of a well requires filing of ACO-2 within 120 days	of the spud da be held confide 107 for confide this form. ALL all temporarily	te of any we ential for a pentiality in a CEMENTING T abandoned we	ll. Rul period of excess of ICKETS MUS lls. Any	e 82-3-130, 12 months i 12 months. T BE ATTACH recompleti	82-3-1 if reques One copy IED Subm	07 and ted in of all it CP-4	
All requirements of the statutes, rules and regulations promule with and the statements herein are complete and correct to the statement of the statutes, rules and regulations promule with and the statements herein are complete and correct to the statement of the st	gated to regula he best of my k	te the oil an	d gas indu	stry have b	een fully	complied	
Signature / Bull		_		ICE USE CAL			
Title President Date 7/	<sup>'</sup> 5/90	C W	ireline Lo	onfidential g Received	•	nea	
Subscribed and sworn to before me this $\underline{7}$ day of $\underline{July}$	<u>/</u>		_	melog Recei	veu		
19 <u>90</u> -		KC	c	ribution SWD/Rep	NG	!	
Notary Public		KG	s	Plug	Oth	her  fy)	
Date Commission Expires		1				1	

AMSING SIDE TUO Honey Oil Co., Inc. Hurst Operator Name Lease Name Sec. 4 Twp. 24 Rge. 10 East

West INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. XX Yes □ No Drill Stem Tests Taken Formation Description (Attach Additional Sheets.) ☐ Yes ဩNo ∐ <sub>Sample</sub> Samples Sent to Geological Survey ☐ Yes ☐ No Cores Taken Name **Bottom** 3166 (-1370) Heebner ☐ Yes ☐ No Electric Log Run 3328 (-1532) Brown Lime (Submit Copy.) Lansing 3390 (-1594) **BKC** 3651 (-1895) Miss Chert 3696 (-1900) Base Mis Cht 3722 (-1926) Kinderhook 3736 (-1940) 3874 (-2078) Viola, Simpson Sd. 4002 CASING RECORD ☑ New ☐ Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Weight Setting # Sacks Type and Percent Type of Set (In 0.D.) Additives Drilled Lbs./Ft. Depth Cement Used 121" 8-5/8" Surface 20# 297' 60/40poz 160 2% gel 3% cd. Acid, Fracture, Shot, Cement Squeeze Record PERFORATION RECORD Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Shots Per Foot Depth, . NA

Disposition of Gas:

WETHOD OF COMPLETION

Production Interval

Open Hole Perforation Dually Completed Commingled

Other (Specify)

Packer At

Mcf

Liner Run

Bbls.

Gas-Oil Ratio

Gravity

TUBING RECORD

Date of First Production

Estimated Production

Per 24 Hours

Size

Oil

Set At

Bbls.

Gas

Producing Method,



#### Honey Oil Co. Inc.

#### DRILL STEM TEST REPORT

```
#1 HURST
C SW SW SEC. 4, T24S, R10W
RENO COUNTY, KANSAS
DST #1
3970-3634
30-30-60-60
1ST Open: Strong Blow
2nd Open: Strong Blow: GTS in 40 min. No Meas.
Rec: 60' G&O CM
     10% G 10% O 80% M
     120' G&MCO
     20% G 40% O 40% M
     240' HG&MCO
     30% G 50% O 10% W 10% M
     840' Water (87,000 PPM)
     Mud Chl (11,000 PPM)
IF/FF 139-322/430-694
IS/FS 1196/1040#
Temp: 106 Degrees F
DST #2
3696-3731
45-60-90-90
1st Open: Wk Blow Bldg. to 8.9" 2nd Open: 10" Blow Decrease to 9"
                                                     RECEIVED
                                               STATE CORPORATION COMMISSION
Rec: 240' GIP
     69' SI Oil Spotted Mud
                                                    7ÁF 1 Ŝ 1300
IF/FF 53-53/53-53
IS/FS 53/93
IH/FH 1845/1813
                                                   CONSERVATION DIVISION
Temp: 112 Degrees F
                                                      Wichita, Kansas
DST #3
3881-3887
45-45-60-60
1st Open: Weak Blow Bldg. to 6.7"
2nd Open: Weak Blow Bldg. to 9"
Rec: 69' Sl Oil Spotted Mud
     450' Water (28,000 PPM)
IF/FF 53-86/129-161
IS/FS 750/750#
IH/FH 19921
```

Temp: 113 Degrees F